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Final Report

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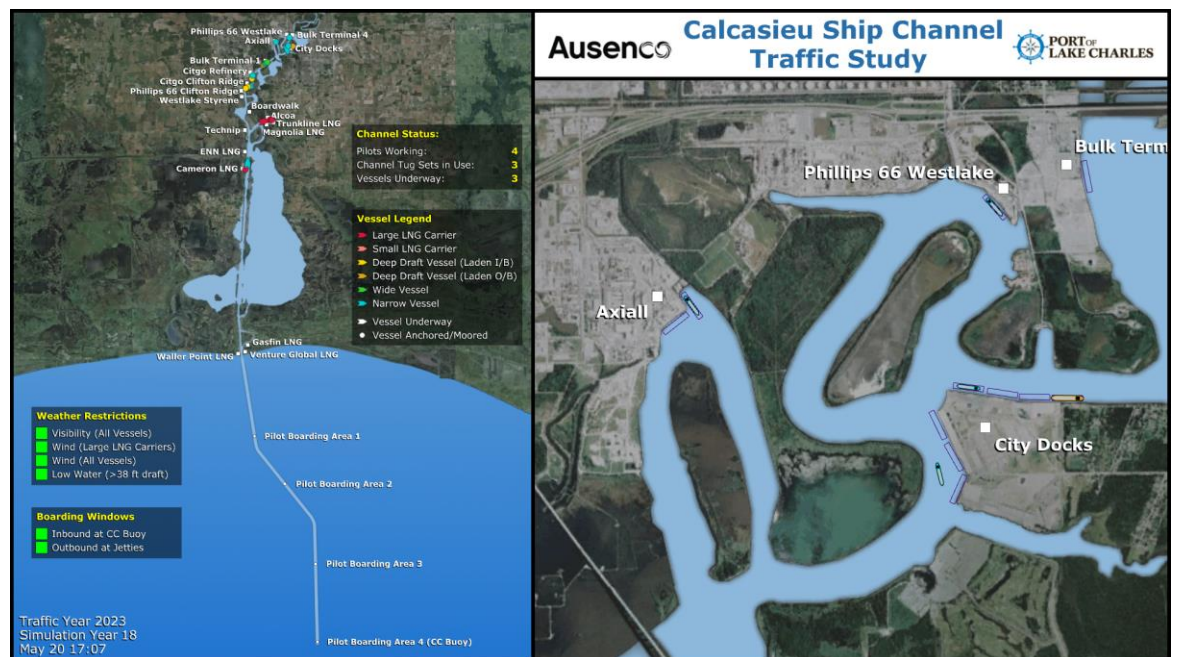
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Executive Summary

Traffic in the Calcasieu Ship Channel is expected to increase significantly over the next 10 years due to the expanded operations of the present channel users and the construction of several proposed terminals. By 2021, the traffic in the channel is forecasted to double from 2013 levels. Ausenco was engaged by the Port of Lake Charles to conduct a simulation study to investigate the impact of this traffic on the operations of the channel and to assess the need for changes to the channel infrastructure and regulations.

For this study, Ausenco developed a detailed model of the Calcasieu Ship Channel. This model included the existing and proposed terminals, present and forecasted traffic levels, different vessel types, the four pilot boarding areas, rules and restrictions for transits, boarding windows, and weather closures. Figure 1 shows a screenshot of the Calcasieu Ship Channel simulation model.

Figure 1 Screenshot of the Calcasieu Ship Channel Simulation Model



The Base Case of the simulation model investigated how the channel is expected to operate in the future, assuming the channel maintains its present infrastructure and operational rules and is dredged to congressionally authorized dimensions. Five Infrastructure Cases investigated how the channel would be impacted by changes to its infrastructure or regulations, including the effect of insufficient dredging.

Each traffic year from 2013 to 2033 was simulated for each case, although the discussions focused on three key traffic years: 2013, 2018, and 2023. These traffic years provide an overview of the conclusions of the study because they represent the channel at the present and at key points over the next 10 years when traffic is expected to increase significantly.

The outputs from the simulation model were analyzed to determine statistics and draw conclusions about the channel performance. The key performance indicators calculated from the model outputs and used to assess the channel included the number of vessels handled, the vessel wait times, the

number of Pilots required, the number of tugs required, and – for the Infrastructure Cases – the increase or decrease in vessel charter costs.

Base Case Results

Table 1 shows the forecasted traffic levels and the key results for the Base Case simulation runs in the three key traffic years.

Table 1 Overall Channel Performance in 2013, 2018, and 2023

Year	Number of Vessels Scheduled	Number of Vessels Handled	Median Wait Time
2013	1,022	1,022	2.4 h/vessel
2018	1,668	1,668	4.7 h/vessel
2023	2,183	2,183	6.9 h/vessel

The match between the number of vessels scheduled and the number of vessels handled shows that the channel, with the existing infrastructure and operations, has the capacity to handle the forecasted traffic increases in each year, provided it is maintained at congressionally authorized dimensions. However, the traffic was subject to longer wait times: between 2013 and 2023, the median wait time for a vessel increased by 4.5 hours.

An analysis of the wait times showed that the Large LNG carriers (expected at some of the proposed LNG terminals) experienced the highest wait times out of all vessel categories.

Weather closures and boarding windows were major contributors to the wait time and although these cannot be minimized directly, their secondary effects can be mitigated. Any changes to the channel that would allow vessels to begin moving sooner, after either a closure ends or a boarding window opens, should improve operations – such changes were investigated in the Infrastructure Cases.

The model also showed that additional Pilots and tugs are necessary to meet the demands of the increased traffic. By 2023, the channel will need between 29 and 37 Pilots and at least 6 dedicated channel tugs (the channel presently has 19 Pilots and 4 dedicated channel tugs).

Infrastructure Cases Results

Table 2 summarizes the change in vessel charter costs for each of the Infrastructure Case simulation runs for the 2023 traffic year (which was representative of the impact in any given year).

Table 2 Estimated Economic Impact of Infrastructure Cases in 2023

Case	Change to Channel Operations	Estimated Change in Annual Charter Costs (M\$/y)
1A	Insufficient dredging (moderate)	\$8.0M
1B	Insufficient dredging (more severe)	\$34.4M
2	Increased Pilot requirements for LNG carriers	-
3	LNG carrier passing on the Outer Bar	(\$13.3M)
4	Inner Channel anchorages	\$0.1M
5	Inner Channel passing lane	\$2.0M

Insufficient dredging, especially in the more severe scenario, significantly increased the vessel charter costs for the channel users. In addition to these charter costs, insufficient dredging would result in delayed deliveries and shipments at the terminals (as evidenced by the increase in vessel wait times) and could impact the ability of the channel to handle fully laden vessels. Although the economic assessment of these additional effects was beyond the scope of the study, they would only further increase the costs to the channel. These cases demonstrate the significant economic benefit and importance of continued dredging and maintenance of the channel.

Changing the passing restrictions for LNG carriers on the Outer Bar resulted in significant charter cost savings. These savings were the result of decreased wait times for all vessels, since this change allowed all traffic to move more easily in the channel. This result is in line with one of the conclusions from the Base Case: a change that allowed vessels to more easily enter after a weather event would provide the greatest benefit to the channel operations.

The addition of anchorages to the channel did not have a significant impact on either vessel wait times or charter costs. The anchorages had little impact because the majority of vessels in the modeled channel did not use them – either because they were unable to, due to the location of their terminal relative to the anchorages, or because they already had an available berth when they entered the channel. It is possible that anchorages may have a benefit to the operations of individual terminals but such an assessment was beyond the scope of the study.

The addition of a passing lane on the Inner Channel improved vessel wait times, but resulted in a modest increase in charter costs. Since the passing lane did not substantially improve the channel operations and would likely involve significant additional expenses and difficulties (such as dredging costs and environmental regulations), it was not considered a cost-effective improvement for the channel.

1 Introduction

1.1 Background

The Calcasieu Ship Channel, shown in Figure 1-1, is located in southwestern Louisiana and connects the Port of Lake Charles to the Gulf of Mexico. In recent years, approximately 1,000 vessels per year have called at the numerous terminals located on the channel.

Figure 1-1 Location of Calcasieu Ship Channel



Traffic in the channel is expected to increase due to the expanded operations of the present channel users and the construction of several proposed terminals. It is forecasted that traffic will increase significantly over the next 10 years, with the number of vessels expected to double by 2021. This increased traffic could have a significant impact on the operations of the Calcasieu Ship Channel, and changes to channel infrastructure may be necessary to avoid congestion and delays.

Ausenco was engaged by the Port of Lake Charles to conduct a simulation study of the Calcasieu Ship Channel. The purpose of the study was to investigate the present and future channel capacity and assess the need for, and impact of, changes to the channel infrastructure.

1.2 Study Scope

For this study, Ausenco developed a detailed simulation model of the Calcasieu Ship Channel. This model was based on a previous version originally developed for BG over the course of three simulation studies conducted between 2011 and 2013. The simulation model of the channel developed for this study included the existing and proposed terminals, present and forecasted traffic levels, different vessel types, the four pilot boarding areas, rules and restrictions for transits, boarding windows, and weather closures. Ausenco’s Transportation Logistics Simulation (TLS) software was used to create the model. The scope limits of the model were the arrival and

departure of vessels at the pilot boarding areas and the loading or unloading of vessels at the terminals.

One of the significant aspects of this study was the participation of the channel users. Eighteen terminals provided data for use in the simulation model, which represented 95% of the modeled terminals. The data from each user included present and forecasted traffic and terminal operations for the next 20 years (from 2014 to 2033). The participation of the channel users in the study ensured that the model was based on the best available forecasts for future traffic levels.

1.3 Confidentiality

The data provided by the channel users was confidential, since it described both their present operations and future plans. To preserve this confidentiality, the channel user's data is only presented in this report in a compiled format, so that the information for a single user could not be identified. However, in the simulation model each terminal was implemented individually using the specific data from the appropriate channel user.

2 Inputs and Assumptions

This section details the inputs and assumptions used in the simulation model of the Calcasieu Ship Channel, as well as the data sources and analysis that provided these inputs.

In some cases, historical data for the channel was available from different sources, but the model inputs could only use data from only a single source. Appendix A discusses the justification and validation for the selected data sources that were used in the model.

2.1 Sources of Data

Ausenco gathered a number of data files that detailed the present and future operations of the Calcasieu Ship Channel. The following sources provided the majority of the inputs used in the simulation model:

- Historical channel traffic: data for 2006 to 2013, from the Lake Charles Pilots (also referred to as “the Pilots”)
- Forecasted channel traffic and terminal operations: data for 2013 to 2033, from channel users
- Channel navigational rules and procedures: ‘Standards of Care Practiced by the Lake Charles Pilots’ dated July 21, 2009
- Boarding windows: current and tide data for June to November 2011 and January 2012 to October 2013 at the Cameron Fishing Pier, from NOAA PORTS at <http://tidesandcurrents.noaa.gov/cdata/DataPlot?id=lc0201>
- Historical boarding windows: predicted boarding windows for 11 months in 2010 and 2011, from the Pilots
- Wind and visibility closures: wind data for 2005 to 2013 at Calcasieu Pass (USAF 997337) and wind and visibility data for 1973 to 2012 at the Lake Charles Regional Airport (USAF 722400), both from NCDC at <http://www7.ncdc.noaa.gov/CDO/cdo>
- Historical channel closures: data for 2001 to 2012, from the Pilots

Additional inputs and assumptions for the study were determined through correspondence with the Port of Lake Charles and the Lake Charles Pilots, as well as through discussions with the channel users during the Harbor Safety Committee meeting on March 11, 2014 and the Base Case Results presentation on July 8, 2014.

2.2 General Channel Information

The Calcasieu Ship Channel consists of two sections:

- The Outer Bar, which extends from the Cameron jetties (at Mile Marker 0) seaward to the CC buoy and has an overall length of 31.8 statute miles (27.6 nmi)
- The Inner Channel, which extends from the Cameron jetties inland to Mile Marker 36 and has an overall length of 36.0 statute miles (31.3 nmi) along the main channel

The channel is crossed by the Intracoastal Waterway (ICWW) at Mile Marker 22, at a location known as Devil's Elbow (or the Calcasieu Intersection). Devil's Elbow is also the location at which vessels transiting to terminals in the Industrial Canal Basin leave the main channel.

There are several turning areas located on the Inner Channel, which are only used for maneuvering and for bunkering. These turning areas are not presently used as anchorages, so they would not help reduce congestion in the channel. However, the expansion of these turning areas into anchorages was investigated as an Infrastructure Case.

The channel is not currently dredged to its congressionally authorized width and depth along its entire length. For the simulation model, it was assumed that the channel will be properly maintained in the future and dredged to its congressionally authorized dimensions. The impact of insufficient dredging was investigated as an Infrastructure Case.

2.3 Terminals

This section details the terminals that were implemented in the simulation model of the Calcasieu Ship Channel. Both the existing terminals that presently operate on the channel and the proposed terminals that are planned for construction are described.

2.3.1 List of Terminals and Locations

The existing terminals on the channel were identified from the historical vessel data provided by the Lake Charles Pilots. These identified terminals had at least one vessel call that required a Pilot over the 8 years covered by the data.

A total of 30 terminals were identified in the historical data, but only 13 of these terminals were included in the simulation model. The other 17 terminals¹ were excluded because they had very low traffic levels that were not expected to increase in the future or because they were no longer active (that is, they had no vessel calls in the past 3 years). The traffic from these terminals, even combined, would have little impact on either the other terminals or on the channel capacity (discussed in Section 2.4.1).

The Port of Lake Charles identified 7 proposed terminals planned for construction on the channel. Six of these terminals were included in the simulation model. The seventh, G2X Energy, was excluded since it is expected to handle only barge traffic that would not impact the other users of the channel (discussed in Section 2.4.4).

¹ The 17 existing terminals that were excluded from the simulation model were: A.B. Dock Services, Asco Logistics, Baroid Drilling Fluids, BJ Dock, Bollinger Shipyard, Cameron, Dehyco Docks, Dynamic Industries, Falcon, Haliburton, Holnam, L&L Oil and Gas Services, LEEVAC Shipyard, Martin Midstream, R.P.S., Talens Marine & Fuel, and TMT.

Figure 2-1 shows the location of each of the 19 modeled terminals (both existing and proposed) on a map of the channel and a table of the terminals and their nearest Mile Marker. The proposed terminals are shown in the table in italics.

Figure 2-1 Location of Terminals on the Modeled Calcasieu Ship Channel

Terminal	Nearest Mile Marker	Number on Map
<i>Waller Point LNG</i>	0	1
<i>Venture Global LNG</i>	0	2
<i>Gasfin LNG</i>	0	3
Cameron LNG	19	4
ENN LNG	20	5
Alcoa	22	6
Trunkline LNG	22	7
<i>Magnolia LNG</i>	22	8
Technip	23	9
<i>Boardwalk</i>	24	10
Westlake Styrene	26	11
Phillips 66 Clifton Ridge	27	12
Citgo Clifton Ridge	27	13
Citgo Refinery	28	14
Bulk Terminal 1	30	15
Axiall	32	16
Phillips 66 Westlake	34	17
City Docks	34	18
Bulk Terminal 4	36	19



Five of the modeled terminals are located off the main channel, at an additional distance from the nearest Mile Marker: Alcoa, Trunkline LNG, and Magnolia LNG are located on the Industrial Canal Basin 3.1 miles from Devil’s Elbow (at Mile Marker 22), Axiall is located 1.2 miles from Mile Marker 32, and Phillips 66 Westlake is located 0.7 miles from Mile Marker 34.

2.3.2 Terminal Operations

The data from the channel users was used to implement the operations of the terminals in the model. Each modeled terminal had the appropriate number of berths, with each vessel spending a variable amount of time at berth based on the provided values and distributions. The one terminal for which data was not provided was modeled with the number of berths identified from the historical data and each vessel spent an average of 24 hours at berth.

In addition to the time at berth, each vessel was assumed to require 1.0 hour for docking and mooring operations and 0.5 hours for undocking and unmooring operations. Since the vessel was maneuvering to or from the berth during these times, the vessel blocked the channel for other traffic – that is, other vessels could not meet or pass the docking/undocking vessel. A longer docking time

of 2.5 hours was modeled for each vessel that called at one of the terminals in the Industrial Canal Basin.

The Axiall and Phillips 66 Westlake terminals are located far enough off the main channel that a docking or undocking vessel did not block the main channel. Similarly, a vessel docking or undocking at one of the terminals in the Industrial Canal Basin only blocked other traffic in the basin.

The onshore facilities and infrastructure for each terminal (such as storage tanks or stockpiles) were not modeled since they were beyond the scope of the study (as they were not expected to impact the capacity of the channel).

2.4 Traffic

This section details the historical and forecasted traffic to each terminal on the modeled Calcasieu Ship Channel.

2.4.1 Historical Traffic

The historical vessel data was analyzed to determine the number of vessel calls at each existing terminal between 2006 and 2013. The historical traffic levels provided a reference for the traffic in the channel and were used to identify “low traffic” terminals for exclusion from the model (discussed in Section 2.3.1).

Table 2-1 lists the number of vessel calls per year to each of the existing terminals over the 8 years of data. The traffic to the terminals excluded from the model was grouped together.

Table 2-1 Historical Vessel Traffic for Terminals in the Calcasieu Ship Channel

Modeled Terminal	Inbound Vessel Calls per Year								Average
	2006	2007	2008	2009	2010	2011	2012	2013	
Cameron LNG	0	0	0	3	2	7	2	0	1.8
Alcoa	16	21	29	28	26	26	26	24	24.5
Trunkline LNG	51	85	4	11	14	1	1	0	20.9
Technip	46	28	34	48	45	43	39	29	39.0
Westlake Styrene	30	29	45	43	56	49	35	61	43.5
Phillips 66 Clifton Ridge	123	140	113	113	103	113	112	134	118.9
Citgo Clifton Ridge	132	128	112	118	130	127	136	128	126.4
Citgo Refinery	205	215	147	170	201	228	251	279	212.0
Bulk Terminal 1	90	84	82	85	99	105	101	99	93.1
Axiall	95	118	107	96	95	100	100	91	100.3
Phillips 66 Westlake	84	81	50	44	41	51	62	72	60.6
City Docks	114	102	124	100	116	83	67	75	97.6
Bulk Terminal 4	37	34	34	27	25	26	25	30	29.8
Total	1023	1065	881	886	953	959	957	1022	968.3
Terminals Not Modeled	89	26	25	14	43	33	19	13	32.8

An overall average of 968.3 vessels per year called at the 13 modeled existing terminals between 2006 and 2013. Although an overall average of 32.8 vessels per year called at the 17 excluded terminals, the traffic to these terminals has been decreasing in the last 4 years and was expected to continue decreasing. As such, the exclusion of these terminals from the model was valid.

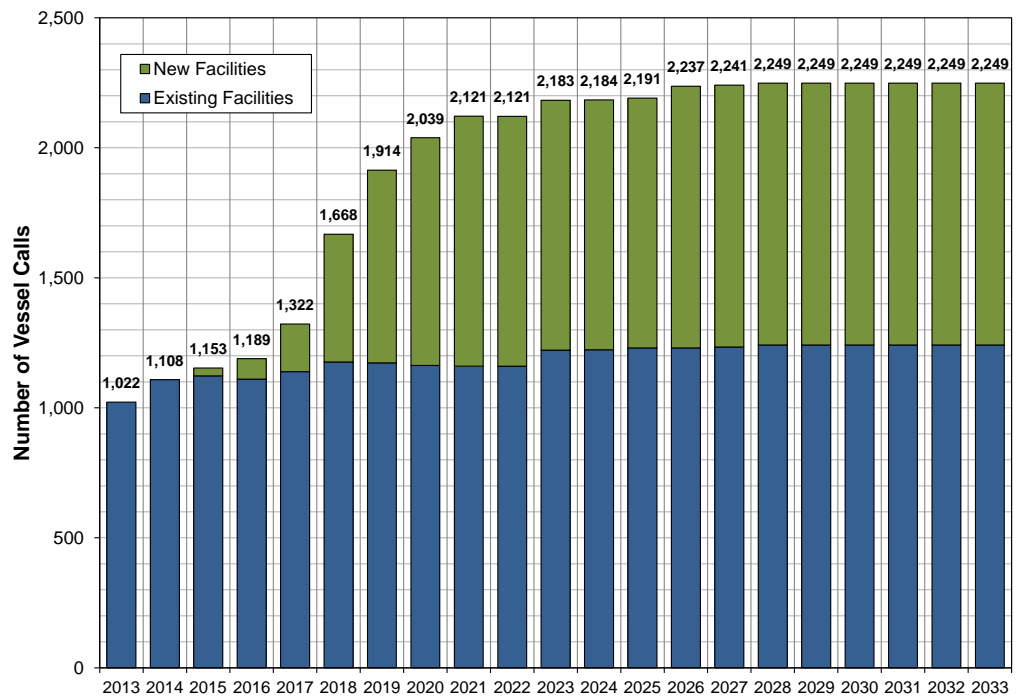
2.4.2 Modeled Traffic

The data from the channel users detailed the expected traffic levels to the existing and proposed terminals for the next 20 years (from 2014 to 2033). Over this period, traffic was forecasted to increase on account of both the increased operations of the present users and the new traffic from the proposed terminals.

Data was provided for 18 out of the 19 modeled terminals. For the terminal for which data was not provided, the modeled traffic was set to the historical average value shown in Table 2-1 and it was assumed that this traffic would not increase in the future.

Figure 2-2 shows the combined traffic to all of the modeled terminals on the channel for each year from 2013 to 2033.

Figure 2-2 Combined Traffic to the Modeled Terminals for 2013 to 2033



Note that for Figure 2-2, “new facilities” includes the 6 proposed terminals as well as Cameron LNG, Trunkline LNG, and IFG (whose traffic is handled through the City Docks), while “existing facilities” includes all of the remaining terminals.

Traffic in the channel is forecasted to reach its peak in 2028 with 2,249 vessel calls, representing an increase of 120% from the 2013 traffic level. In the simulation model, each year’s traffic was evaluated independently to determine when possible improvements to the channel might be required.

2.4.3 Vessel Categories

The traffic on the channel is composed of a variety of different vessel sizes and classes. In the simulation model, the vessel traffic to each terminal was grouped into categories that were based on how vessels were impacted by the rules and restrictions of the channel (discussed in Section 2.5 and 2.6) instead of specific sizes and classes.

Category Definitions

In the channel, vessels are categorized based on rules from the Standards of Care:

- Draft: vessels with a draft in excess of 34 feet are considered “deep draft”; all other vessels are considered “shallow draft”
- Ability to pass on the Inner Channel: vessels with a beam less than 100 ft and a draft of less than 30 ft can meet or pass certain other vessels on the Inner Channel, and are referred to as “narrow” vessels; all other vessels are considered “wide”
- Cargo: LNG carriers are subject to a number of additional restrictions; all other vessels are considered “non-LNG” and are not subject to restrictions due to their type of cargo

Based on these rules, the modeled vessels were grouped into five categories:

- 1) **Large LNG carriers**: LNG vessels with a draft greater than 34 ft
- 2) **Small LNG carriers**: LNG vessels with a draft less than 34 ft
- 3) **Deep Draft vessels**: non-LNG vessels with a draft greater than 34 ft and any beam
- 4) **Narrow vessels**: non-LNG vessels with a draft less than 30 ft and a beam less than 100 ft
- 5) **Wide vessels**: non-LNG vessels that did not fit into the other categories (that is, vessels with a draft between 30 and 34 ft and any beam, along with vessels with a draft less than 34 ft and a beam greater than 100 ft)

Historical Vessel Mix

The historical vessel data was analyzed to determine how the individual vessels that called at the existing terminals between 2006 and 2013 fit into the modeled categories. Table 2-2 lists the vessel category mix for the overall traffic to each of the modeled existing terminals. Note that the historical traffic did not include any Small LNG carriers.

Table 2-2 Historical Vessel Mix for Terminals in the Calcasieu Ship Channel

Modeled Terminal	Vessel Mix			
	Large LNG	Deep Draft	Narrow	Wide
Cameron LNG	93%	7%	0%	0%
Alcoa	0%	0%	94%	6%
Trunkline LNG	99%	1%	0%	0%
Technip	0%	0%	81%	19%
Westlake Styrene	0%	3%	77%	20%
Phillips 66 Clifton Ridge	0%	88%	6%	6%
Citgo Clifton Ridge	0%	77%	1%	23%
Citgo Refinery	0%	24%	31%	45%
Bulk Terminal 1	0%	12%	39%	49%
Axiall	0%	2%	65%	33%
Phillips 66 Westlake	0%	3%	45%	52%
City Docks	0%	4%	75%	21%
Bulk Terminal 4	0%	99%	0%	1%
All Terminals	2%	31%	38%	29%

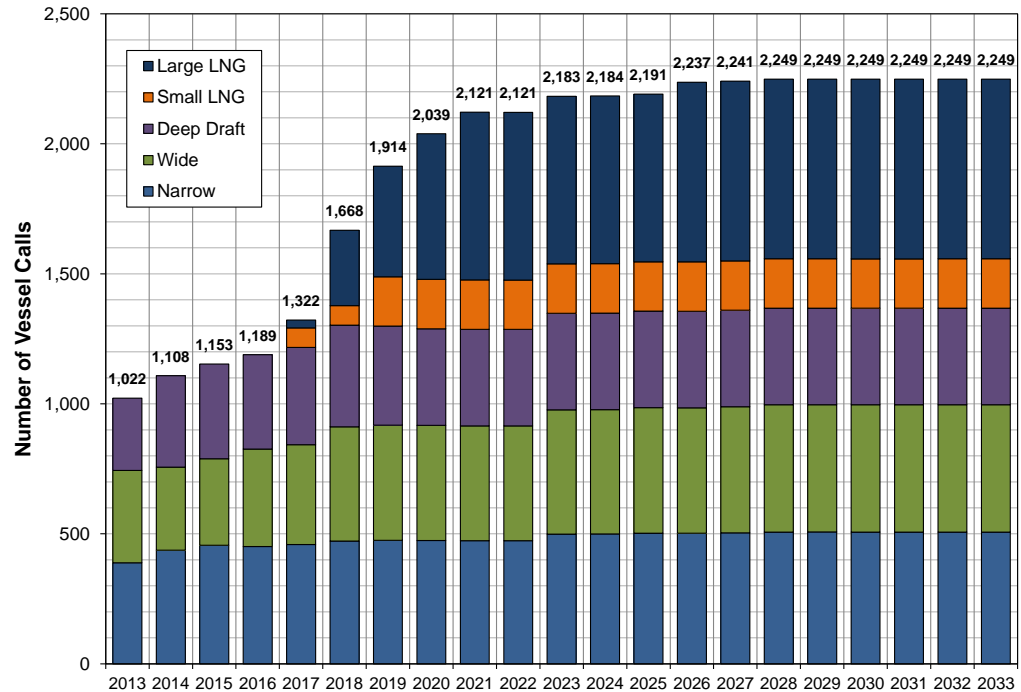
Modeled Vessel Mix

The data from the channel users detailed the specific vessel sizes and types that were expected to comprise the forecasted traffic to the terminals over the next 20 years. Using the vessel sizes and types, the traffic to each modeled terminal was split into the five categories.

For the five modeled terminals for which neither expected vessel sizes nor types were provided, the historical vessel mix listed in Table 2-2 was applied to the terminal's forecasted traffic.

Figure 2-3 shows how the combined traffic to all of the modeled terminals was split into the five vessel categories for each year from 2013 to 2033.

Figure 2-3 Vessel Mix for Combined Traffic to the Modeled Terminals for 2013 to 2033



Although the forecasted traffic in each category was expected to increase in the future, the majority of the additional vessel traffic in the channel will consist of LNG carriers.

2.4.4 Non-Piloted Barges

In addition to the piloted vessel traffic discussed in Sections 2.4.1 and 2.4.2, which included ocean-going barges, ATBs and ITBs, the channel is transited by a number of non-piloted barges (that is, barges that are not piloted by a Lake Charles Pilot). These barges enter the channel via the ICWW and either transit to one of the terminals further upstream or cross the channel and continue along the ICWW.

Non-piloted barges are subject to fewer restrictions than piloted vessels, so these barges have lower priority for using the channel – a barge will wait for a piloted vessel, but a piloted vessel will not be delayed for a barge. Additionally, the Pilots have advised that these barges can be maneuvered in between the piloted vessels, so the barges themselves are not significantly delayed by the piloted vessel traffic. As such, the barge traffic was not included in the simulation model since, based on these assumptions, it would not impact the capacity of the channel.

Any barge traffic (with the exception of ocean-going barges) indicated in the forecasted traffic data from the channel users was assumed to behave as discussed above, and was not included in the modeled traffic to the terminals (shown in Figure 2-3).

2.4.5 Arrival Distribution

Vessels to each terminal were scheduled to arrive at the pilot boarding areas at regular intervals. Each modeled vessel arrived within 1 day of its scheduled arrival: 10% of vessels arrived 1 day early, 80% arrived on time (within 24 hours of their scheduled arrival), and 10% arrived 1 day after their scheduled arrival. This arrival distribution was included in the simulation model to provide a degree of variability in the arrivals, but was not a significant factor for the channel capacity.

2.5 Channel Operations

This section details the rules and restrictions that vessels transiting the Calcasieu Ship Channel are subject to.

2.5.1 Pilot Boarding Areas

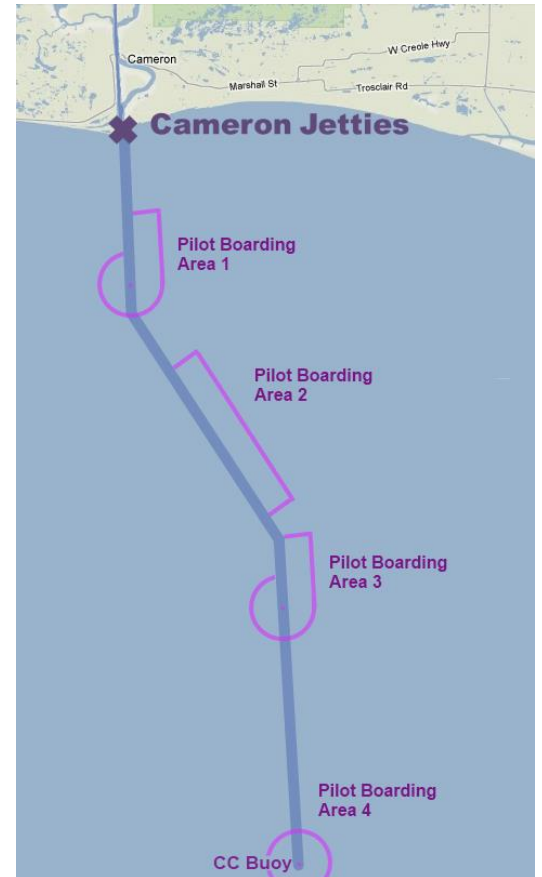
Vessels enter and exit the channel at one of four pilot boarding areas² on the Outer Bar. Each modeled vessel waited at anchor at one of the pilot boarding areas until a berth was available at their destination terminal, conditions in the channel were suitable for transit, and sufficient Pilots and tugs were available.

² Certain vessels can enter the channel at the Cameron jetties instead of at a pilot boarding area. Since an analysis of the historical data showed that relatively few vessels entered at the jetties, for the simulation model any vessel that would have entered the channel at the jetties entered instead at Pilot Boarding Area 1.

Figure 2-4 shows the location of the four pilot boarding areas on the Outer Bar, their designated buoys, and their distances from the Cameron jetties. Note that “Pilot Boarding Area 4” and “CC buoy” refer to the same location.

Figure 2-4 Location of Pilot Boarding Areas on the Outer Bar

Pilot Boarding Area	Buoy	Distance from Jetties (nmi)
1	30	7.5
2	18	12.8
3	2B	20.6
4	CC	27.5



The historical vessel data was analyzed to determine at which pilot boarding areas the different vessel categories (discussed in Section 2.4.3) entered and exited the channel. The percent of each vessel category that entered and exited the channel at each pilot boarding area was calculated, and from these percentages a simplified set of usage rules was determined.

Table 2-3 and Table 2-4 list the pilot boarding areas at which each modeled vessel category entered and exited the channel, respectively.

Table 2-3 General Pilot Boarding Area Usage – Entering Vessels

Vessel Category	Pilot Boarding Area	Percent of Vessels
Large LNG	4	100%
Small LNG	1	100%
Deep Draft	4	100%
Wide	1	40%
	2	40%
	4	20%
Narrow	1	90%
	2	10%

Table 2-4 General Pilot Boarding Area Usage – Exiting Vessels

Vessel Category	Pilot Boarding Area	Percent of Vessels
Large LNG	4	100%
Small LNG	1	100%
Deep Draft	2	50%
	3	20%
	4	30%
Wide	1	30%
	2	60%
	3	10%
Narrow	1	90%
	2	10%

Note that since Small LNG carriers were not present in the historical vessel data, the pilot boarding area at which they entered and exited the channel was assumed based on the size of the vessels in the category.

2.5.2 Speeds

Vessel speeds on the channel are variable. In the simulation model, fixed speeds were used since vessels typically transited the channel as part of a convoy (discussed in Section 2.5.4) and it was assumed that all vessels in a convoy traveled at the same average speed.

All vessels on the Outer Bar traveled at an assumed speed of 12 knots, regardless of their direction of travel. Transit speeds on the Inner Channel were calculated from the transit times in the

historical vessel data.³ All inbound and outbound vessels on the Inner Channel traveled at a speed of 7 knots.

2.5.3 Passing

Non-LNG vessels are able to meet and pass other non-LNG vessels in the channel depending on the beam and draft of the two vessels and the location at which they meet. On the Outer Bar, two non-LNG vessels are able to meet and pass if:

- The combined beam of the two vessels is less than 400 ft
- The vessels do not meet within 0.5 nmi of the Cameron jetties

None of the vessels in the historical data had a beam greater than 200 ft and it was assumed that this would be the case for all future traffic. As such, the combined beam of two vessels could not be greater than 400 ft and thus all modeled non-LNG vessels were able to meet and pass on the Outer Bar.

On the Inner Channel, two non-LNG vessels are able to meet and pass if:

- The combined beam of the two vessels is less than 200 ft
- The combined draft of the two vessels is less than 60 ft

The Narrow vessel category (discussed in Section 2.4.3) was used to implement the meeting and passing restriction on the Inner Channel. Since every Narrow vessel had, by definition, a beam less than 100 ft and a draft less than 30 ft, any Narrow vessel could meet another Narrow vessel on the Inner Channel.

No other vessel combinations were allowed to meet and pass on the Inner Channel in the simulation model. In reality, a Narrow vessel and a Wide vessel could meet and pass if the exact dimensions of the two satisfied the conditions above; however, for conservatism in the model, no Wide vessels could pass on the Inner Channel.

No vessels were allowed to meet or pass LNG carriers (regardless of their draft) at any location in the channel. This passing restriction was due to the safety zone for LNG carriers (discussed in Section 2.5.5), which encompasses the full width of the channel.

2.5.4 Convoys and Priorities

With increased traffic in the channel, it is expected that vessels will be organized in convoys to be handled in the most efficient manner for the channel. A convoy would specify the order in which queued vessels would enter the channel rather than allowing the vessels to enter the channel based on their order of arrival.

In the model, an inbound convoy was organized from the vessels that were queued at the pilot boarding areas and waiting to enter the channel. The convoy order prioritized vessels transiting the furthest upstream. This order avoided delays caused by a docking vessel blocking the channel for other transits. For example, if a Citgo vessel entered the channel before a Bulk Terminal 1 (BT-1)

³ The historical “transit times” covered all time that a Pilot was on board a vessel, which included docking and undocking time. The actual transit times were calculated by adjusting the historical times to account for 1.0 h of docking and 0.5 h of undocking time (discussed in Section 2.3.2).

vessel, the BT-1 vessel would be delayed by the 1-hour docking time for the Citgo vessel; however, if the BT-1 vessel entered the channel first, neither the BT-1 vessel nor the Citgo vessel would be delayed.

A vessel that arrived “late” for a convoy (that is, one that arrived after the convoy had started its transit) was still allowed to enter the channel if the conditions permitted; however, the vessel may have been subject to additional delays if vessels to downstream terminals (relative to the destination of the late vessel) were already in the convoy.

Outbound convoys were not typically prioritized. The distance between the terminals created a natural spacing and vessels were not subject to additional delays to exit the channel, so priorities would not provide a benefit to outbound vessels.

After a long closure of the channel (discussed in Section 2.6) during which both inbound and outbound vessels were queued, priority was given to the outbound convoy. The outbound convoy had priority since the majority of outbound vessels were not restricted to boarding windows (which made them easier to clear) and so that berths were made available for inbound vessels.

2.5.5 Separation Distances/Times and Safety Zones

A minimum separation distance of approximately 2 miles is maintained between any two vessels in transit in the same direction on the entire channel. This distance is equivalent to a minimum separation time of 15 minutes.

LNG carriers have a moving safety zone (mandated by the US Coast Guard) that extends 2 miles ahead and 1 mile astern, and encompasses the full width of the channel. This safety zone was not modeled explicitly, since the former conditions were accounted for by the minimum separation distance between vessels, and the latter was accounted for by the restriction on passing or meeting LNG carriers (discussed in Section 2.5.3).

In addition to the 15 minute minimum separation time between vessels, the separation between two inbound vessels transiting to the same destination – either different berths at the same terminal or different terminals located at the same Mile Marker – was greater. A separation time of 1.0 hour was required between most vessels transiting to the same destination, although 2.5 hours was required between vessels transiting to terminals in the Industrial Canal Basin. These separation times allowed the first vessel to complete docking maneuvers (discussed in Section 2.3.2) without requiring the second vessel to stop and wait in the channel.

2.5.6 Nighttime Operations

All vessels were able to transit the channel at night, with no preference given to either day or night transits.

2.6 Channel Restrictions and Closures

The Calcasieu Ship Channel can be effectively “closed” for vessel transits due to the environmental conditions on the channel. During a closure⁴, vessels remain anchored at the pilot boarding areas or moored at berth while waiting for conditions to improve.

⁴ Technically, the Calcasieu Ship Channel can only be closed by the US Coast Guard during severe weather events. However, for clarity in this report, any weather event that suspends Pilot services and thus stops vessel transits is referred to as a “closure”.

2.6.1 Boarding Windows

Certain vessels require suitable currents and tide levels during their transit through the Cameron jetties and within the Inner Channel. These vessels are restricted to entering the channel at certain times – referred to as boarding windows – which ensure the currents and tides at the Cameron jetties are suitable.

The inbound and outbound boarding windows restrict different vessel categories, and open and close according to different thresholds.

A time series of inbound and outbound boarding windows was implemented in the simulation model by applying the rules described in this section to one year of historical current and tide data (from April 2012 to March 2013) obtained from NOAA PORTS. The validation of this historical data for use in the model is discussed in Appendix A, Section A.1.

Inbound Boarding Windows

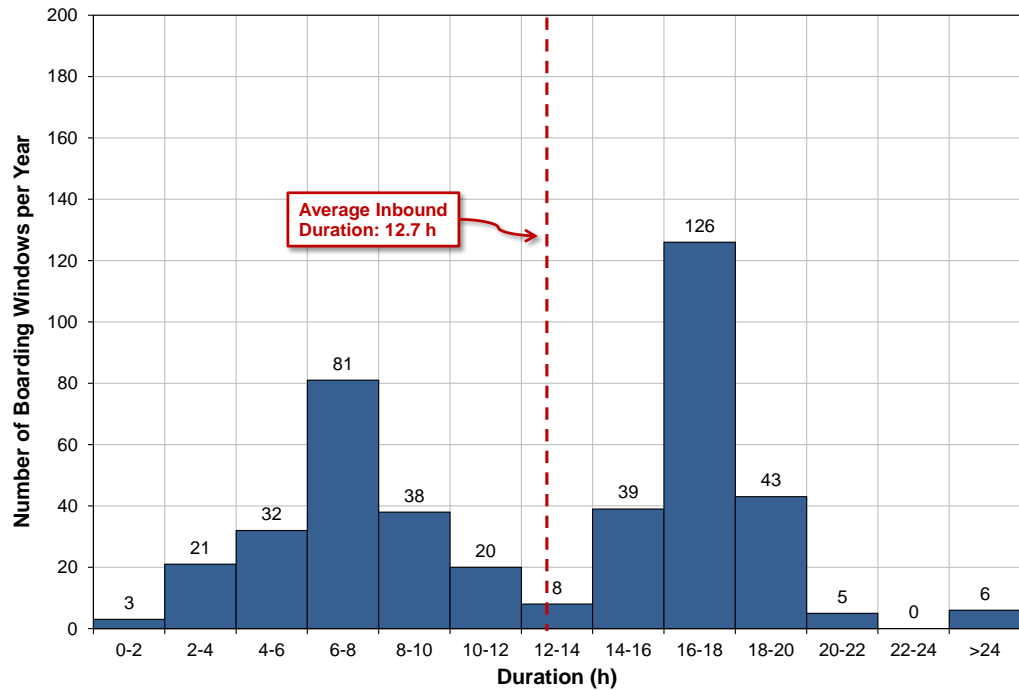
Inbound Deep Draft vessels and Large LNG carriers are restricted to boarding windows by the currents at the jetties. The rules that govern the opening and closing of the inbound boarding windows are:

- A window opens at the CC buoy 2.5 hours before low water slack current at the jetties
- A window closes at the CC buoy 2.5 hours before a 1 knot ebb current at the jetties

The 2.5 hours is an offset to ensure that vessels have sufficient time to transit from the CC buoy to the jetties (the restricted vessel categories enter the channel at the CC buoy) and arrive while the current is suitable.

Figure 2-5 shows a histogram of the durations of the inbound boarding windows calculated from the historical time series used in the model.

Figure 2-5 Histogram of Inbound Boarding Window Durations



Based on the historical data, an inbound boarding window was open in the simulation model 61.0% of the year.

Outbound Boarding Windows

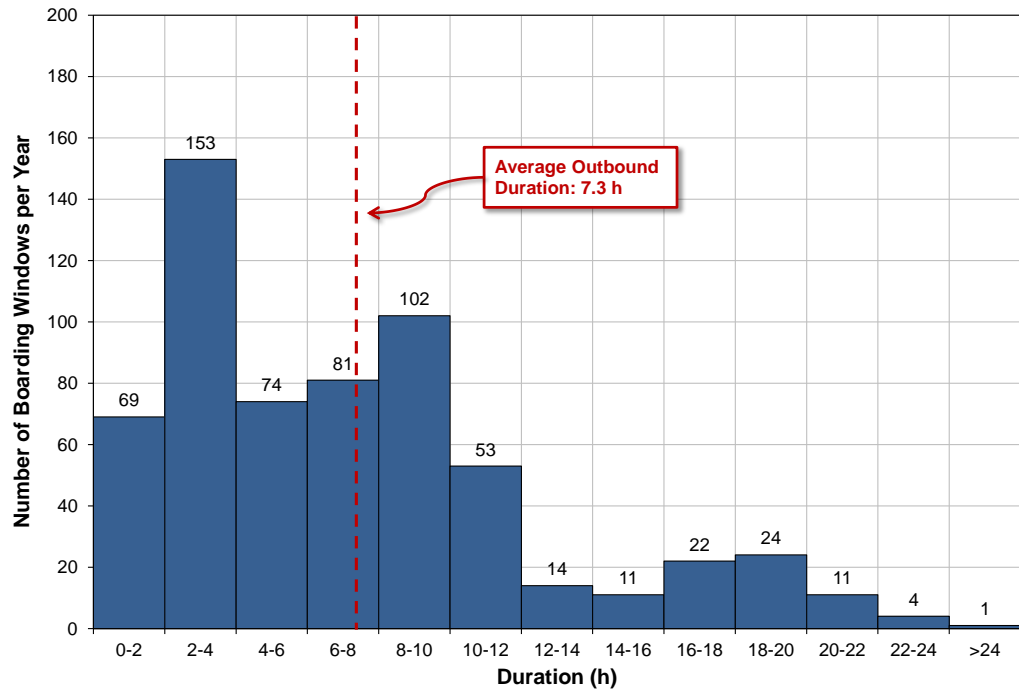
Outbound laden Deep Draft vessels and all Large LNG carriers are restricted to boarding windows by the currents and tide levels at the jetties. The rules that govern the opening and closing of the outbound boarding windows are:

- A window opens at the jetties at high water slack current and when the tide level is greater than 0.5 ft above Mean Lower Low Water
- A window closes at the jetties at a 1 knot flood current or when the tide is less than 0.5 ft above Mean Lower Low Water

Since the restricted vessels depart from different locations, different offset times were used in the model to account for the transit time from each terminal to the jetties. Each vessel departed from its terminal with sufficient time to ensure it could clear the jetties while the window was open (which meant that some vessels departed before the window had opened at the jetties).

Figure 2-6 shows a histogram of the duration of the outbound boarding windows calculated from the historical time series used in the model.

Figure 2-6 Histogram of Outbound Boarding Window Durations



Based on the historical data, an outbound boarding window was open in the simulation model 51.7% of the year.

2.6.2 Wind

Pilot services are suspended when sustained wind speeds exceed certain thresholds. Large LNG carriers are unable to transit the channel if wind speeds exceed 20 knots and all other vessels are unable to transit if wind speeds exceed 25 knots. A time series of wind closures – that is, times when vessels were unable to transit the channel – was implemented in the model by applying the wind thresholds to historical data from 1973 to 2012 obtained from the NCDC. The validation of this data for use in the simulation model is discussed in Appendix A, Section A.2.

To ensure that the modeled channel was only closed due to sustained wind speeds and not gusts, all wind closures in the historical data with a duration of less than 1 hour were removed from the time series.

A 6-hour lookahead was applied to the modeled wind closures to ensure that a vessel entering the channel had sufficient time to complete its transit while conditions were still suitable. A vessel only departed from the pilot boarding area or berth if wind speeds in the channel were below the thresholds for the next 6 hours after departure (due to the lookahead).

Figure 2-7 and Figure 2-8 show the percent of time in each month of the historical data that the wind speeds in the channel exceeded the closure limit for Large LNG carriers (20 knots) and for all other vessels (25 knots), respectively. The figures show how the percent of closure time varied for each of the 40 months in the historical data, with the best and worst months, as well as the 25th, 50th (median) and 75th percentile months shown explicitly. The closure time included the 6-hour lookahead when vessel transits were stopped in advance of high wind speeds.

Figure 2-7 Monthly Channel Closures for Large LNG Carriers due to Wind

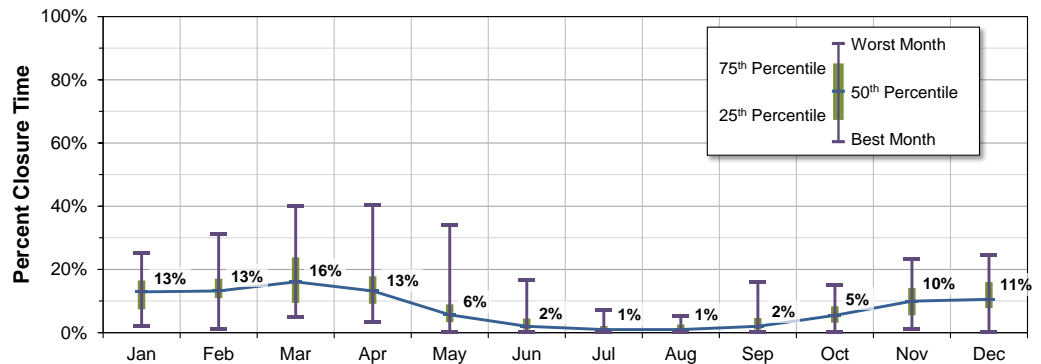
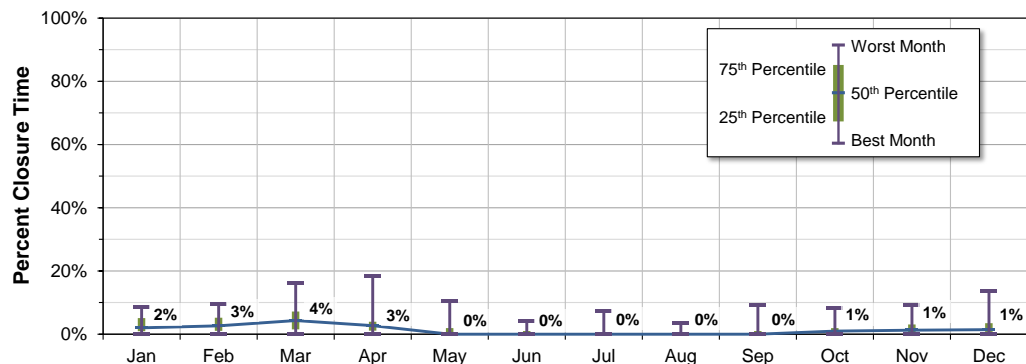


Figure 2-8 Monthly Channel Closures for All Other Vessels due to Wind



The average annual percent closure time of the channel due to wind was 8.6% for Large LNG carriers and 2.0% for all other vessels. The average duration for a wind closure was 11.2 hours for Large LNG carriers and 9.7 hours for all other vessels.

2.6.3 Visibility

Pilot services are suspended when visibility in the channel is less than 1 nmi.⁵ A time series of visibility closures was implemented in the simulation model by applying this 1-nmi limit to historical data from 1973 to 2012 obtained from the NCDC. The validation of this data for use in the simulation model is discussed in Appendix A, Section A.3.

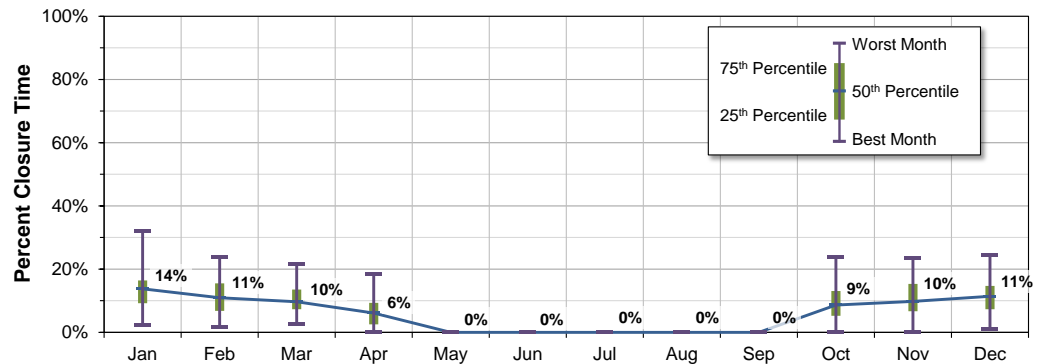
As with the wind closures, only visibility closures that lasted longer than 1 hour were used to ensure that vessel transits were only stopped due to sustained poor visibility conditions. A 6-hour

⁵ The visibility closure limit of 1 nmi was specified during the March 11, 2014 Harbor Safety Committee meeting. This limit was used for the simulation model and superseded the 2-nmi limit specified in the Standards of Care.

lookahead was also applied to the visibility closures to prevent conditions changing while a vessel was in transit.

Figure 2-9 shows the percent of time in each month of the data that the visibility in the channel was below the 1-nmi limit required for vessel transits.

Figure 2-9 Monthly Channel Closures due to Visibility



The average annual percent closure time of the channel due to visibility was 6.1% and the average duration for a visibility closure was 11.7 hours. However, visibility closures only occurred between October and April – and the average percent closure time during these months was 10.5%.

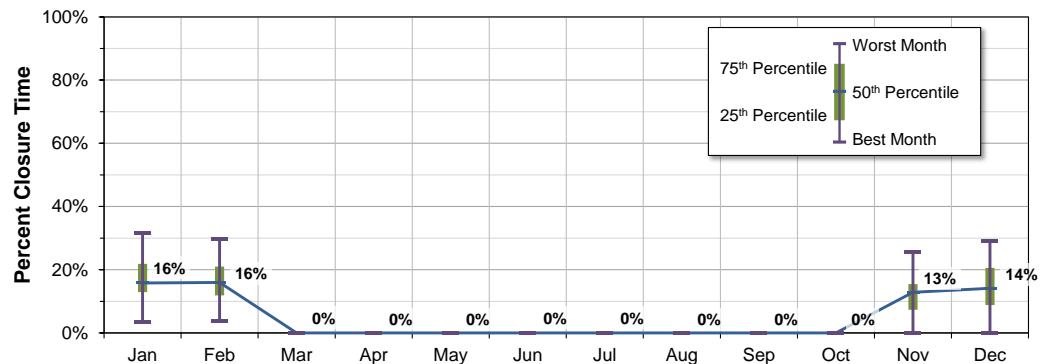
2.6.4 Low Water

The water level in the upper portion of the channel can be lower than normal due to continuous north winds. The low water events caused by these north winds prevent certain Deep Draft vessels from docking due to their draft. A time series of low water closures caused by north winds was implemented in the simulation model using the historical wind data obtained from the NCDL. The analysis that produced this time series is detailed in Appendix A, Section A.4.

Low water closures prevented vessels with drafts of 38 ft or greater from entering the channel. An analysis of the historical vessel data showed that approximately 50% of inbound Deep Draft vessels had a draft of 38 ft or greater. To ensure that this proportion of Deep Draft vessels was impacted by low water closures in the model, only the modeled Deep Draft vessels that exit the channel at either Pilot Boarding Area 3 or 4 were subject to low water restrictions – these vessels, as shown in Table 2-4, comprised 50% of all Deep Draft vessels.

Figure 2-10 shows the percent of time in each month of the time series that the channel was closed for the restricted Deep Draft vessels due to low water events.

Figure 2-10 Monthly Channel Closures due to Low Water Events



The average annual percent closure time of the channel due to low water events was 4.9% and the average duration for a low water closure was 34.9 hours. However, low water closures only occurred between November and February – and the average percent closure time during these months was 14.8%.

2.6.5 Force Majeure Events

Force majeure events – such as hurricanes, oil spills, or accidents – can have a significant impact on the operations of the channel. During such events, the channel may be closed to all vessel traffic, terminals themselves may be closed, and vessels may be diverted or significantly delayed. Force majeure events are infrequent and do not represent “typical” channel operations. Since the study is investigating the capacity during normal operations, force majeure events were not included in the simulation model.

2.7 Pilots and Tugs

Vessels that transit the Calcasieu Ship Channel require at least one Pilot on board and require assist tugs for maneuvering. If sufficient Pilots or tugs are not available, vessels wait at either the pilot boarding areas or the berths.

2.7.1 Pilots

Each of the modeled vessels required either one or two Pilots on board to transit the channel. An inbound vessel required one Pilot from the time it entered the channel at the pilot boarding area until it finished docking at the destination terminal. An outbound vessel required one Pilot from the start of undocking until it exited the channel on the Outer Bar.

Large LNG carriers that transited at night required a second Pilot on board while transiting the Inner Channel. The second Pilot boarded the inbound Large LNG carrier at the jetties and, similarly,

departed from the outbound Large LNG carrier at the jetties. No other modeled vessels required two Pilots during transit.⁶

The time when a Pilot is on board a vessel is referred to as the “bridge hours”. To evaluate potential Pilot staffing requirements, 700, 800 and 900 bridge hours per year were evaluated in this study.

2.7.2 Tugs

Tugs assist vessels with maneuvering along certain portions of the channel to help mitigate the risks of allisions. Inbound vessels require tug assistance from Devil’s Elbow until they are all fast at their terminal, while outbound vessels require tug assistance 15 minutes before undocking until they pass Devil’s Elbow.

The channel currently has access to 7 tugs; however, 3 of these tugs are provided by the Trunkline LNG Terminal and they will be dedicated to that terminal once it begins operations. Since these tugs will not be available for consistent use, the channel was considered to have only 4 tugs. Considering that each vessel requires the assistance of 2 tugs at a time, these 4 tugs were equivalent to 2 tug “sets”.

The number of tugs (or tug sets) required by the channel was determined from the results of the simulation model. Fueling and breakdowns for tugs were not modeled, since it was assumed that a replacement tug would be available when necessary.

The LNG terminals will provide their own dedicated tugs, but the rules for potential shared usage of these were not known at the time of the study. These dedicated tugs were not included in the simulation model, since it was assumed that the LNG terminals would have sufficient tugs.

⁶ According to the Standards of Care, certain large vessels (such as those with a length overall greater than 984 ft) require two Pilots during transit. This requirement was not implemented in the simulation model since only two of the vessels in the historical data, and none of the vessel sizes in the channel user’s data, were large enough to require two Pilots.

3 Methodology

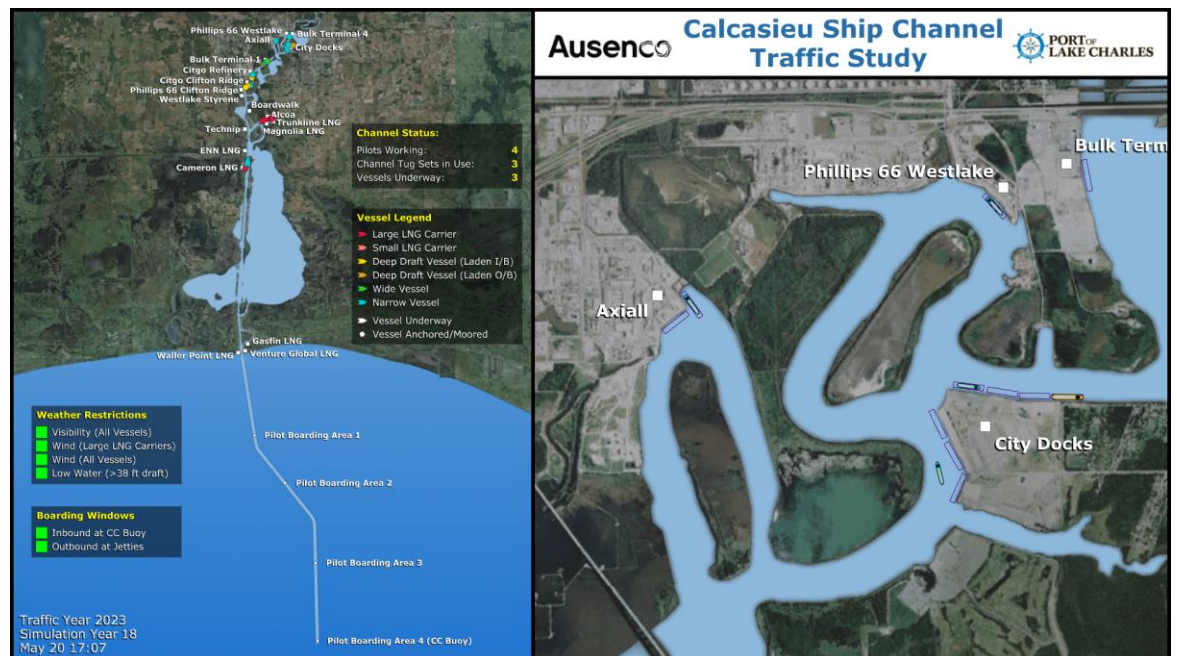
This section describes the simulation model developed for the Calcasieu Ship Channel Traffic Study, the methodology used to perform the simulation runs for the study, and the key performance indicators used to assess the channel.

3.1 Simulation Model

Ausenco prepared the simulation model of the Calcasieu Ship Channel using our proprietary Transportation Logistics Simulator (TLS) software⁷ and the inputs and assumptions described in Section 2. This version of the model is referred to as the “Base Case”. A number of Infrastructure Cases, in which inputs were altered to observe the impact of changes to the channel operations, were also prepared.

Figure 3-1 shows a screenshot of the Calcasieu Ship Channel Base Case simulation model.

Figure 3-1 Screenshot of the Calcasieu Ship Channel Base Case Simulation Model



The left window shows the entire Calcasieu Ship Channel, with the four pilot boarding areas on the Outer Bar and the 19 modeled terminals on the Inner Channel. The left window also shows red and green indicators which show whether the environmental conditions (boarding windows, wind, visibility, and low water events) are suitable for vessels to enter the channel. The right window shows a close-up view of the upper channel, with vessels at berth at three of the modeled terminals.

A more detailed description of the Calcasieu Ship Channel simulation model is provided in the video of the model at: <https://www.youtube.com/watch?v=dUkGOAiOWUM>.

⁷ TLS is a software package built upon JaamSim (<http://www.jaamsim.com>), an open-source discrete-event simulation platform developed by Ausenco.

3.2 Simulation Run Methodology

For every case (Base Case or Infrastructure Case), each traffic year from 2013 to 2033 was modeled independently as a unique “simulation run”. Within each simulation run, the total traffic for that specific year was repeated 40 times – which was equivalent to 40 simulated years. Each simulated year in a given run had a unique pattern of weather closures, boarding windows, and vessel arrivals, so the 40 simulated years produced model outputs with a sufficient amount of variability.

The outputs from each simulation run were analyzed to determine statistics and draw conclusions about the channel performance for each traffic year. The two primary key performance indicators (KPIs) calculated from the model outputs and used to assess the channel were:

- **Number of vessels handled:** The number of vessels handled by the channel in each traffic year indicated whether or not the channel had the capacity for the forecasted traffic. If all of the scheduled vessels for the given traffic year could enter the channel and load or unload, then the channel had sufficient capacity for that year.
- **Vessel wait time:** The vessel wait time indicated how much vessels were delayed when waiting to enter the channel and represented the effect of congestion on channel operations. The wait time for an individual vessel had two components:
 - Inbound wait time: Counted from the time the vessel was assigned a berth and was ready to enter the channel. Included all the time the vessel waited at the pilot boarding area due to opposing traffic, government regulations, boarding windows, wind, visibility, low water events, Pilots, and tugs.
 - Outbound wait time: Counted from the time the vessel had finished all activities at berth and was ready to depart. Included all the time the vessel waited at berth for the conditions noted above.

The sum of a vessel’s inbound and outbound wait times is the combined wait time. The majority of the discussions in Sections 4 and 5 focus on the combined wait time (also referred to as just “wait time”). Unlike the number of vessels handled, there was not a threshold for wait time that identified excessive congestion in the channel. As such, the wait time was most useful for comparisons (such as between traffic years to see the impact of additional traffic) and to identify causes of delays.

However, it is somewhat difficult to assign an exact cause to the wait times experienced by vessels because delays often compounded or had multiple causes. For example, a vessel may have been initially delayed due to opposing traffic, and then further delayed by a missed boarding window or weather. Inferences about the causes of delays were thus made through the analysis of the wait times.

Other KPIs for the channel – the number of Pilots required, the number of tugs required, and the recovery time after a weather closure – were also assessed as part of the Base Case simulation runs.

4 Base Case Results

This section details the results from the Base Case simulation runs for the Calcasieu Ship Channel Traffic Study. These results demonstrate how the channel is expected to operate without any changes to its infrastructure (albeit with sufficient dredging to maintain the channel width and depth).

A number of discussions focus on three key traffic years: 2013, 2018, and 2023. These traffic years provide a general overview of the results of the study because they represent the channel at the present and at key points over the next 10 years when traffic is expected to increase significantly.

4.1 Overall Channel Performance

The two primary KPIs for the study – number of vessels handled and vessel wait time – were analyzed to determine the overall performance of the Calcasieu Ship Channel. Table 4-1 shows the number of vessels scheduled and handled in the three key traffic years.

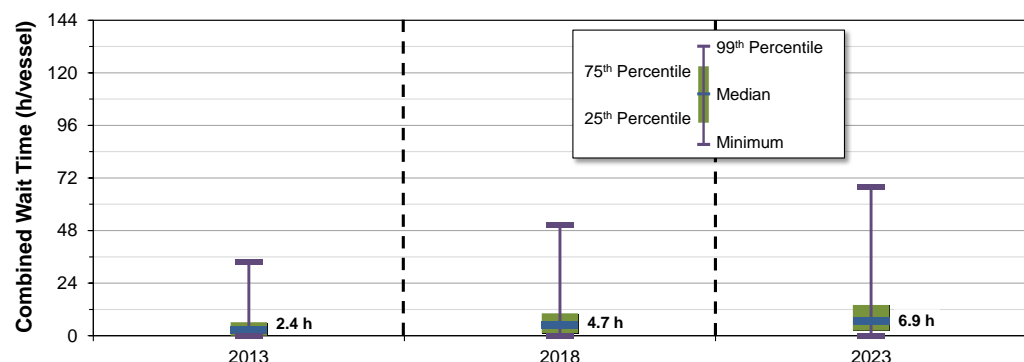
Table 4-1 Number of Vessels Scheduled and Handled in 2013, 2018, and 2023

Year	Number of Vessels Scheduled	Number of Vessels Handled
2013	1,022	1,022
2018	1,668	1,668
2023	2,183	2,183

In each of the three traffic years, the channel handled all of the scheduled vessel traffic. This shows that the channel has sufficient capacity to receive and handle the additional traffic forecasted by 2023 (over 1,000 additional vessels per year).

Figure 4-1 shows the wait time statistics for all vessels in the three key traffic years.

Figure 4-1 Combined Wait Time in 2013, 2018, and 2023



The figure above is a “box-and-whisker” diagram that shows the wait time statistics from all vessels in the three traffic years. The diagram shows the minimum, 25th, 50th, 75th, and 99th percentile wait

times.⁸ The median (50th percentile) wait time value is highlighted since it represents the delays experienced by a typical vessel.

The median wait time for all vessels in the channel increased by 4.5 hours between 2013 and 2023 – from 2.4 hours in 2013 to 6.9 hours in 2023 – as a result of the additional traffic in the channel.

Overall, these results indicate that the Calcasieu Ship Channel is capable of handling the forecasted additional traffic, although vessels will typically experience moderately higher wait times in future years. If this expected increase in wait times is considered acceptable to the channel users, changes to the channel infrastructure or regulations may not be necessary.

Subsequent sections of the Base Case results discuss the wait times in greater detail to identify the key drivers of the increase.

4.2 Vessel Wait Times by Category

The modeled vessel traffic was grouped into five categories (discussed in Section 2.4.3): Large LNG, Deep Draft (laden inbound and laden outbound), Small LNG, Wide, and Narrow. Each category was subject to a different set of rules and restrictions for transiting the channel and was expected to encounter different amounts of wait time.

⁸ The 99th percentile is shown throughout the report as the peak value instead of the 100th percentile (the absolute maximum). Each simulation run had a few vessels that experienced excessively long delays, which would have skewed the results if presented. Such wait times were not considered representative since in practice they could be reasonably managed and mitigated by the Pilots.

Figures 4-2, 4-3, and 4-4 show the wait time for the vessels in each category in 2013, 2018, and 2023, respectively.

Figure 4-2 Wait Time by Category in 2013

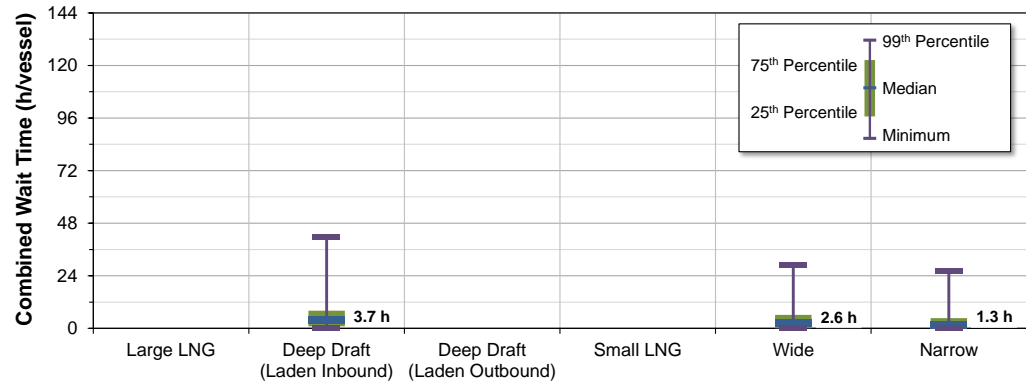


Figure 4-3 Wait Time by Category in 2018

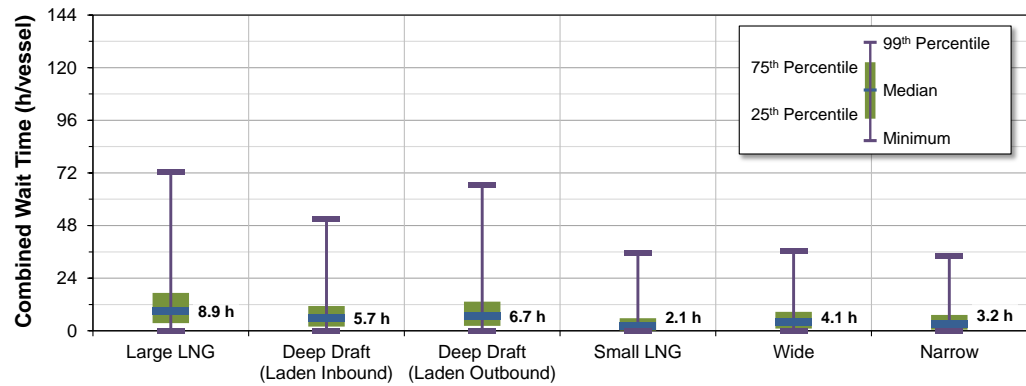
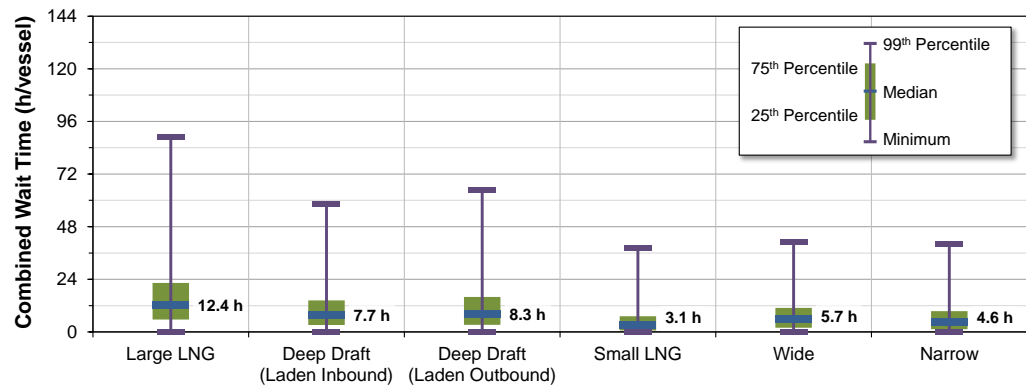


Figure 4-4 Wait Time by Category in 2023



The wait times for all vessel categories increased as traffic in the channel increased – no vessel category was immune to the impact of additional traffic. However, the various vessel categories experienced significantly different wait times.

Vessels in a more restricted category typically experienced higher wait times in a given traffic year and their wait time statistics increased more significantly with additional traffic. For example, Large LNG carriers, which were subject to boarding windows, a moving safety zone, and a more restrictive wind speed limit, had the highest median wait times in a given year (8.9 hours in 2018 and 12.4 hours in 2023); whereas Narrow vessels, which were less restricted, had lower median wait times (3.2 hours in 2018 and 4.6 hours in 2023).

The exception was Small LNG carriers: although they were more restricted than Narrow or Wide vessels, they had the lowest median wait times. This was because all Small LNG carriers called at terminals located close to the jetties and therefore “competed” with much less traffic when waiting to approach or depart the berths than the other vessel categories.

The wait times in Figures 4-2, 4-3, and 4-4 demonstrate that the most restricted vessel categories – Large LNG carriers and Deep Draft vessels – were the major driver of the increased wait times seen by all vessels as traffic in the channel increased. This suggests that any changes intended to improve the overall wait times in the channel should focus on allowing the more restricted vessel categories to transit the channel more easily.

4.3 Vessel Wait Times by Month

To determine which aspects of the channel operations were the primary drivers of vessel wait time, the statistics for each vessel category were analyzed in detail. Sections 4.3.1 and 4.3.2 provide the wait time statistics for each vessel category in 2018 and 2023, respectively, for each month and direction (inbound and outbound).

4.3.1 2018 Traffic Year

Figure 4-5 and Figure 4-6 show the inbound and outbound wait time statistics, respectively, for each vessel category and for each month in 2018.

Figure 4-5 Inbound Wait Times by Month for Each Vessel Category in 2018

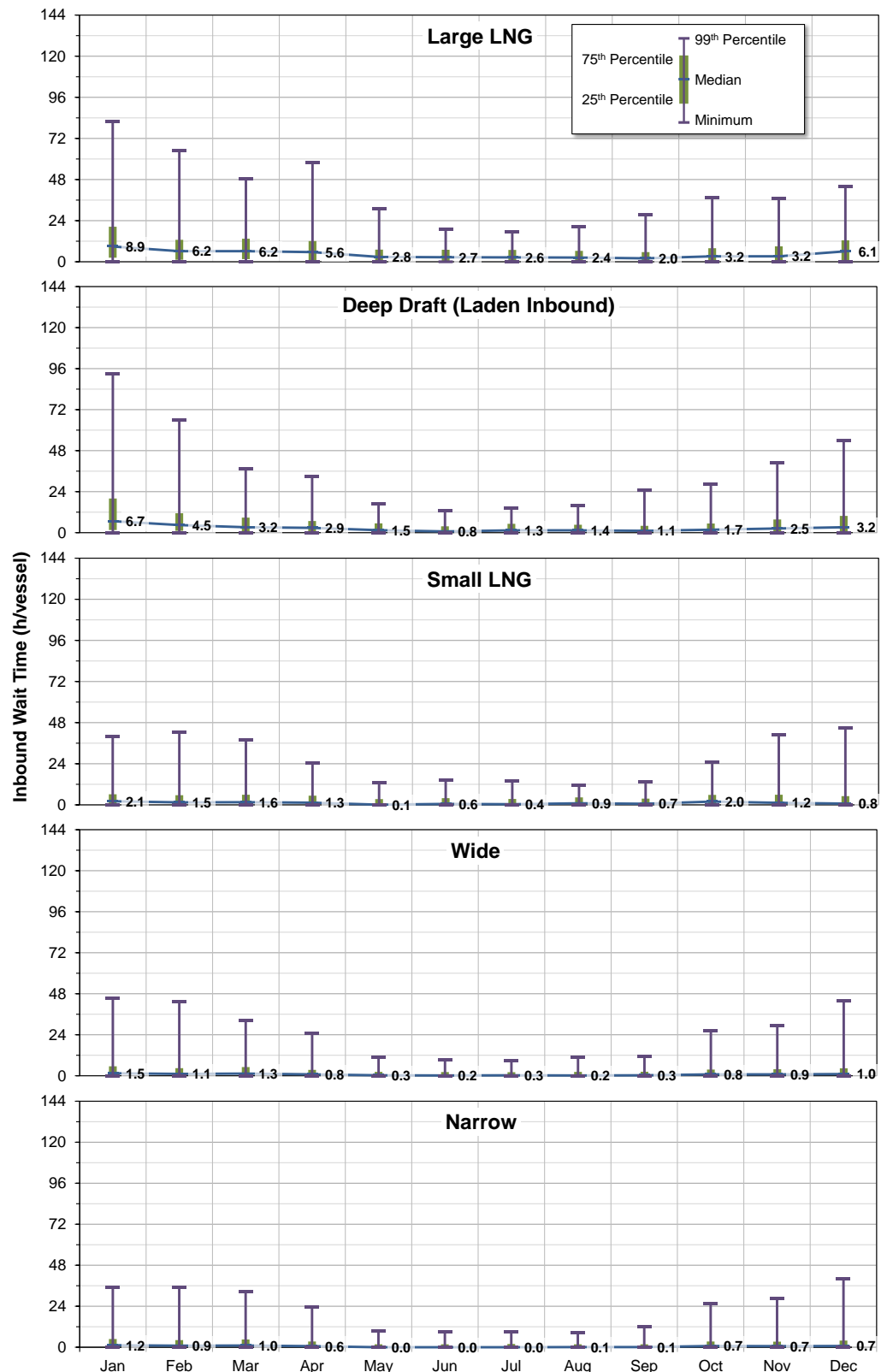
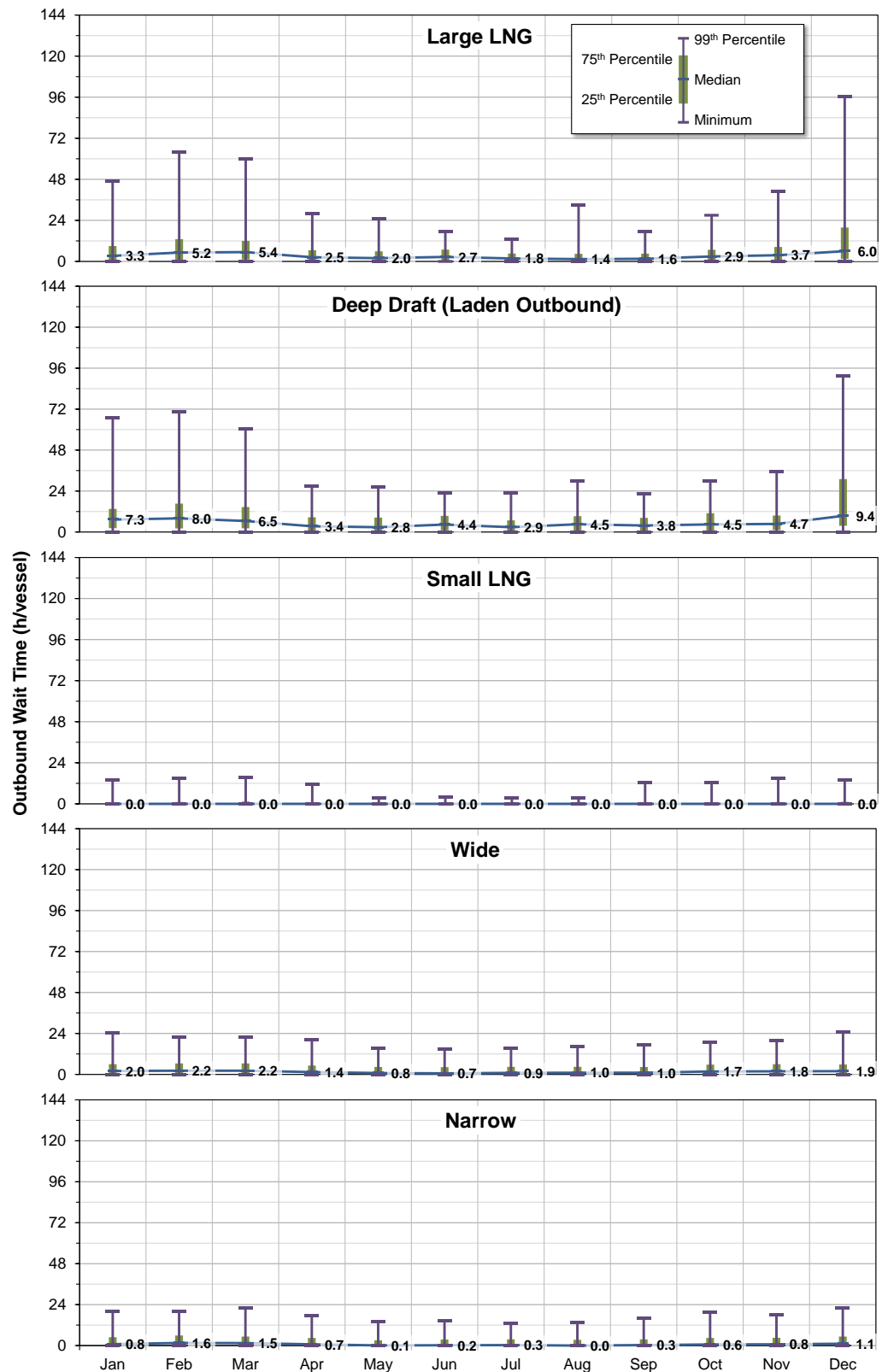


Figure 4-6 Outbound Wait Times by Month for Each Vessel Category in 2018



The wait time statistics for all vessel categories varied seasonally – wait times were lower in the summer months and higher in the winter months. Seasonality was most clearly represented with the 99th percentile of wait times since these were the times for the vessels that encountered the longest weather closures. The difference between the summer and winter wait times demonstrates the impact that weather has on the wait times.

Although the weather closures were a definite cause of wait time and are not possible to mitigate, the impact of weather closures can be decreased indirectly by minimizing any knock-on effects. After a weather closure in the model ended, there was typically a queue of vessels waiting to enter or exit the channel. Any additional restrictions on the queued vessels – such as boarding windows or passing rules – caused further delays and increased the time before the queue could be cleared. Therefore, any change to the channel regulations that would allow vessels to enter the channel more easily would decrease overall wait times.

As seen in previous sections, the vessel categories that required a boarding window to enter the channel and had the highest annual wait times – Large LNG carriers and Deep Draft vessels – experienced higher wait times in every month and in each direction than other vessel categories.

Although inbound Large LNG carriers and Deep Draft (laden inbound) vessels were restricted by the same boarding windows, Large LNG carriers had consistently higher inbound wait time statistics. The inbound wait times were higher because Large LNG carriers were subject to passing restrictions on the Outer Bar and a more restrictive wind limit.

The outbound wait times were higher for Deep Draft (laden outbound) vessels than Large LNG carriers because Deep Draft vessels called at terminals further upstream than Large LNG carriers and were subject to more delays due to traffic.

Overall, inbound wait times were generally longer than outbound wait times for a given vessel category. This was because outbound vessels generally faced less opposing traffic than inbound vessels and because they had priority after a weather closure. Combined with the seasonality, this suggests that any improvement to the channel that would allow vessels to more easily enter would have the largest impact. Based on all of the factors, one change that may offer the most significant benefit would be to modify the passing rules for Large LNG carriers on the Outer Bar; this is investigated in Section 5.

4.3.2 2023 Traffic Year

Figure 4-7 and Figure 4-8 show the inbound and outbound wait time statistics, respectively, for each vessel category and for each month in 2023.

Figure 4-7 Inbound Wait Times by Month for Each Vessel Category in 2023

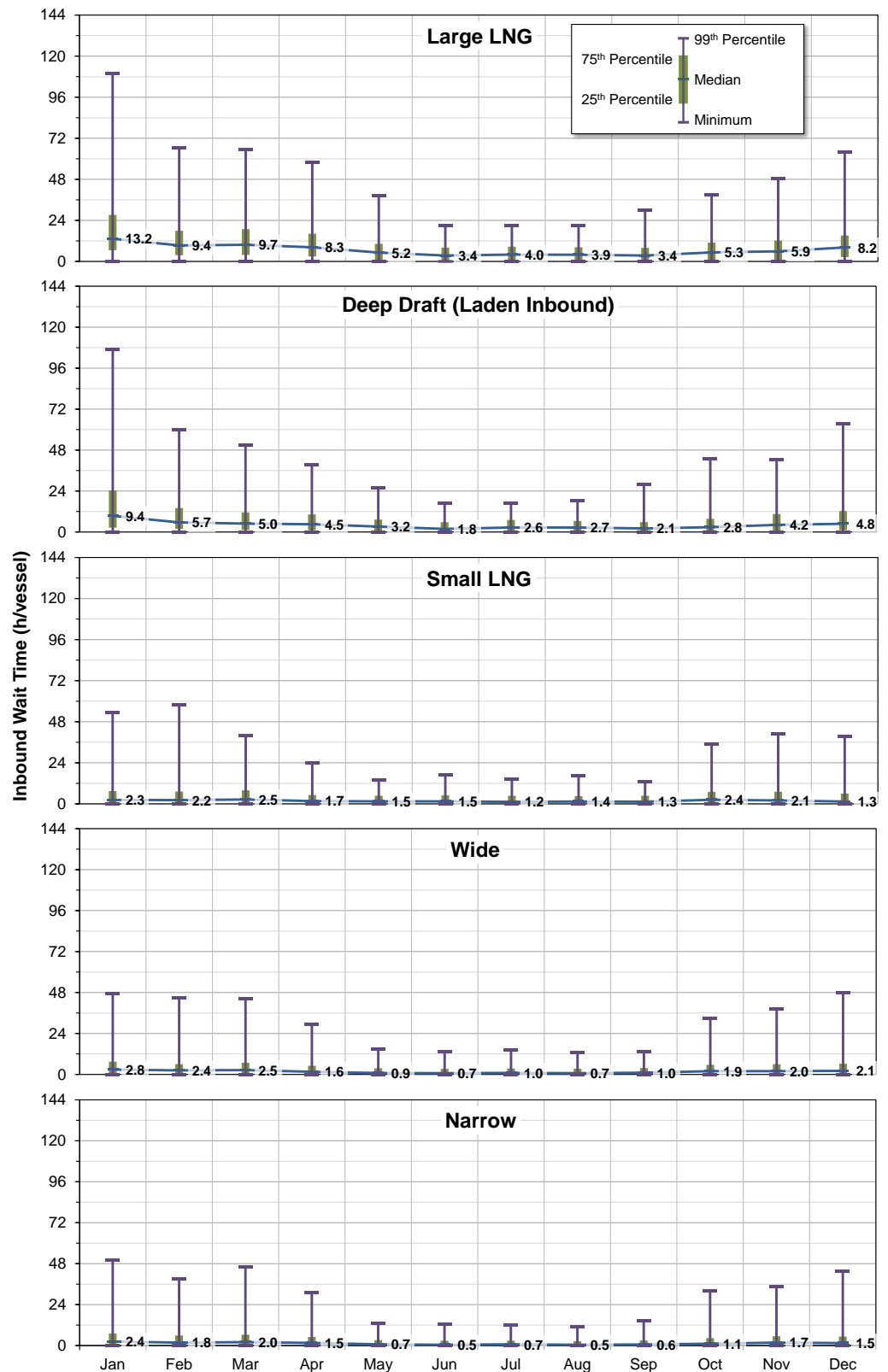
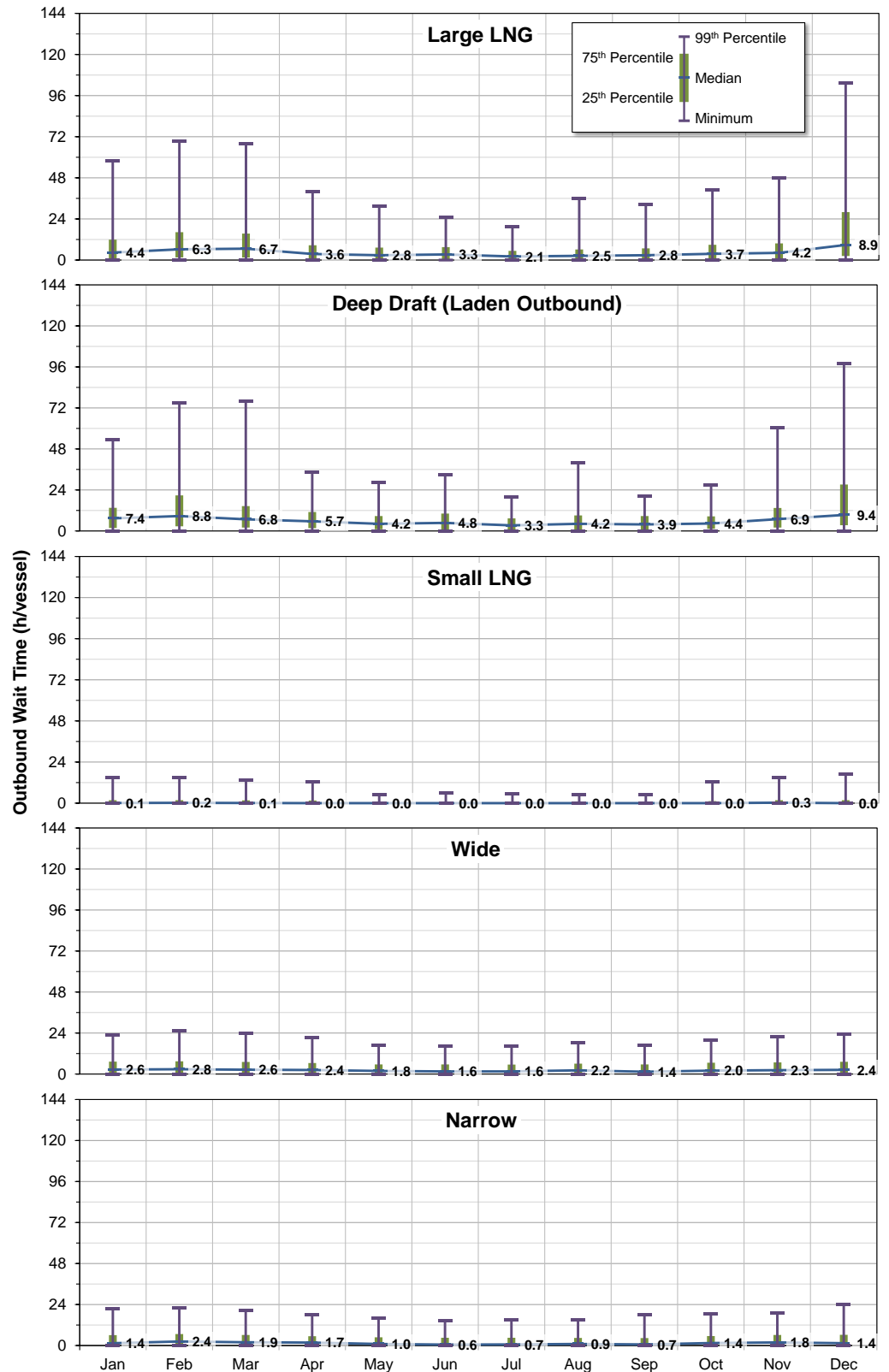


Figure 4-8 Outbound Wait Times by Month for Each Vessel Category in 2023



The wait time statistics from 2023 show the same trends as those from 2018 – although the higher traffic in 2023 (1,668 vessels per year in 2018 and 2,183 vessels per year in 2023) resulted in higher overall wait times, and thus more pronounced trends. However, the results do not provide additional insight into the channel operations, since the additional traffic does not introduce new sources of delays.

4.4 KPIs for All Traffic Years

This section details the wait time statistics for every traffic year from 2013 to 2033 – the conclusions are the same as those from the previous analyses.

Table 4-2 shows the number of vessels scheduled and handled in each year from 2013 to 2033.

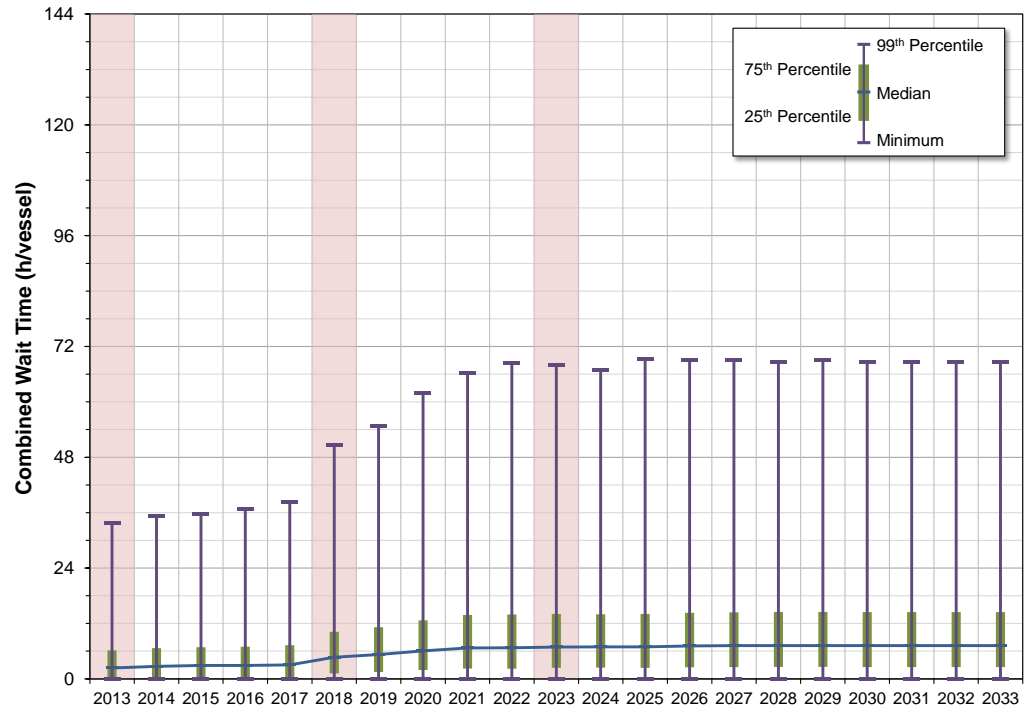
Table 4-2 Number of Vessels Scheduled and Handled from 2013 to 2033

Year	Number of Vessels Scheduled	Number of Vessels Handled
2013	1,022	1,022
2014	1,108	1,108
2015	1,153	1,153
2016	1,189	1,189
2017	1,322	1,322
2018	1,668	1,668
2019	1,914	1,914
2020	2,039	2,039
2021	2,121	2,121
2022	2,121	2,121
2023	2,183	2,183
2024	2,184	2,184
2025	2,191	2,191
2026	2,237	2,237
2027	2,241	2,241
2028	2,249	2,249
2029	2,249	2,249
2030	2,249	2,249
2031	2,249	2,249
2032	2,249	2,249
2033	2,249	2,249

In every traffic year, the channel had the capacity to handle all of the scheduled vessel traffic.

Figure 4-9 shows the wait time statistics for all vessels in each year from 2013 to 2033.

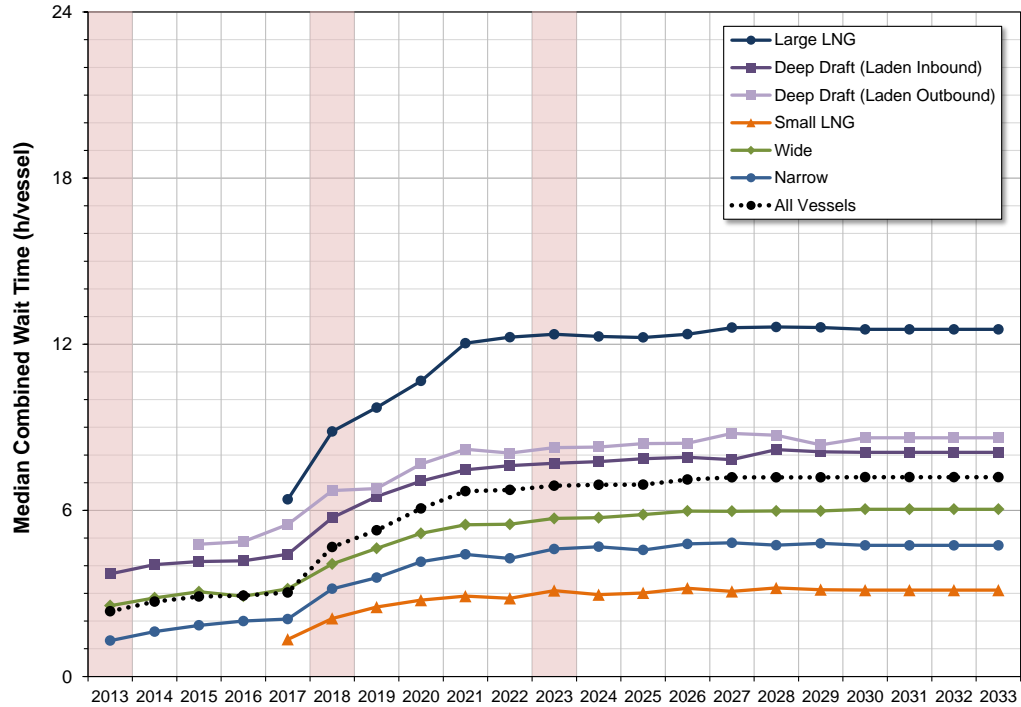
Figure 4-9 Wait Times for All Vessels from 2013 to 2033



The median wait time increased from 2.4 hours in 2013 to 7.2 hours in 2028, when the forecasted traffic in the channel reached its peak. In general, the increase in wait time statistics for all vessels followed the same trend as the forecasted increases in traffic (shown in Figure 2-2) – that is, the wait times increased in the same years and in similar proportions as the traffic.

Figure 4-10 shows the median wait times for each vessel category in each year from 2013 to 2033.

Figure 4-10 Median Wait Times by Vessel Category from 2013 to 2033



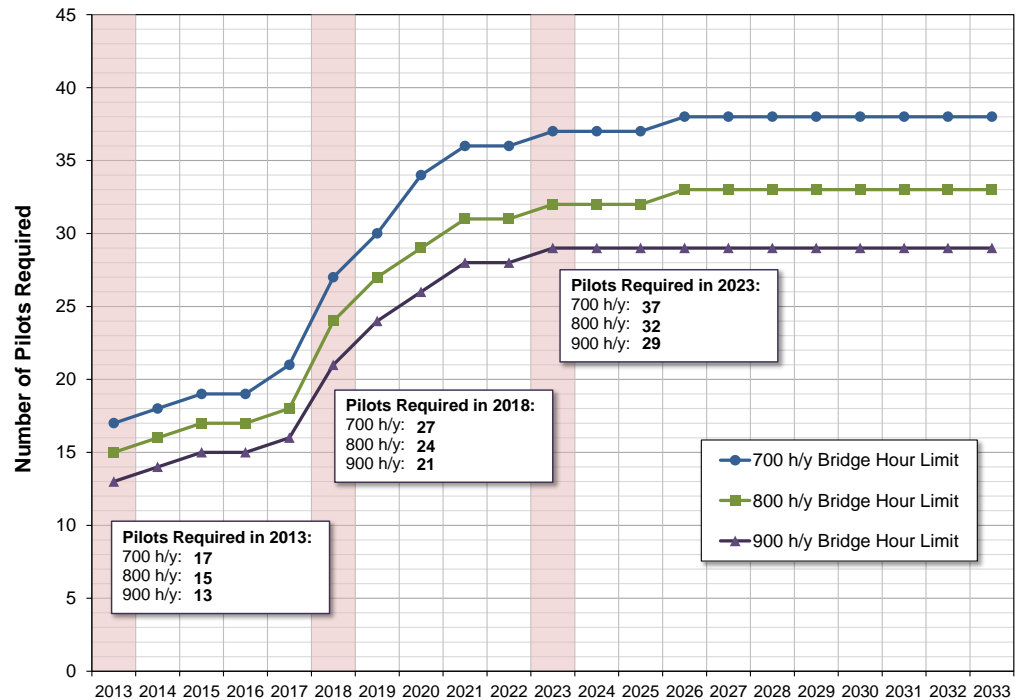
The median wait time in a given traffic year was highest for the most restricted vessel categories – Large LNG carriers and Deep Draft vessels. Large LNG carriers also had the largest increase – from 6.4 hours in 2017 (the first year these vessels were expected in the channel) to 12.6 hours in 2028 (the peak traffic year).

4.5 Pilot Requirements

The number of Pilots required for a given traffic year was calculated from the total bridge hours (based on the rules detailed in Section 2.7.1) for all vessels and for each of the three potential bridge hours limits (700, 800, and 900 bridge hours per year).

Figure 4-11 shows the number of Pilots required for each traffic year and for the three bridge hour limits.

Figure 4-11 Pilot Requirements for 2013 to 2033



The modeled channel required between 13 and 17 Pilots to handle the vessel traffic in 2013. This result is in line with reality, as 17 Pilots were employed in 2013. The number of Pilots required increased significantly with the additional traffic: in 2018, between 21 and 27 Pilots were required and in 2023, between 29 and 37 Pilots were required, more than double the number employed in 2013.

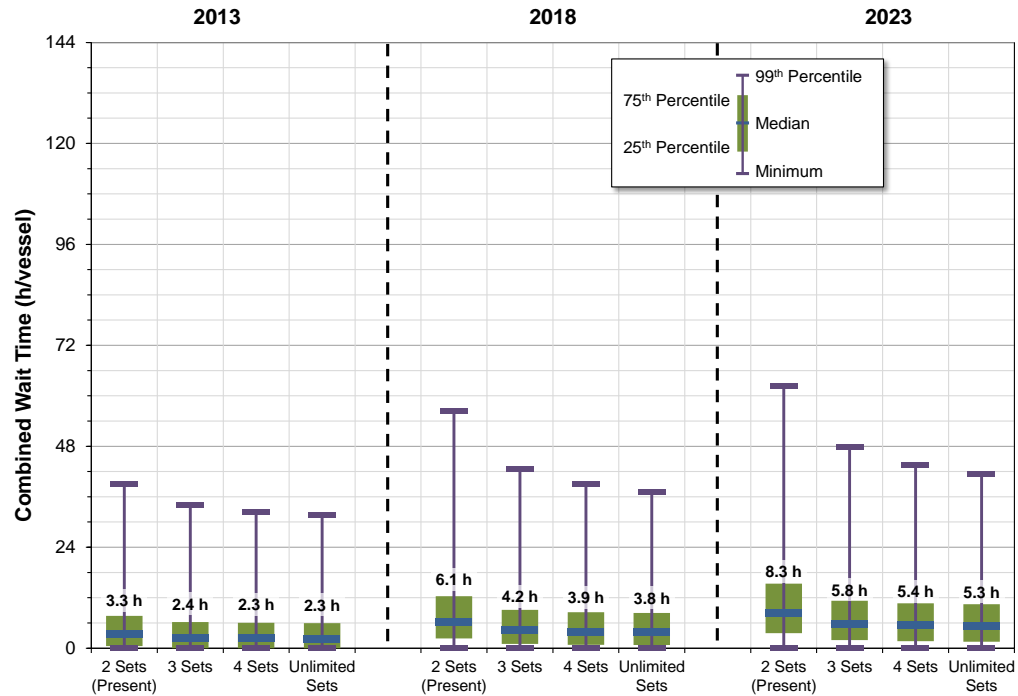
The Pilot requirements shown in Figure 4-11 are the minimum numbers given the assumption that the bridge hour limits cannot be exceeded. If the modeled channel did not have at least the number of Pilots listed for a given traffic year, it was unable to handle every scheduled vessel as there were not enough available bridge hours.

4.6 Channel Tug Requirements

Unlike the Pilots, the channel tugs did not have a limit to the number of hours they could operate in a given year. To determine how many channel tugs were necessary to handle the forecasted traffic, simulation runs were performed with 2, 3, and 4 channel tug sets, as well as with an unlimited number of channel tugs. The wait times from these simulation runs were compared to observe the impact of additional tug sets.

Figure 4-12 shows the wait time statistics for all non-LNG vessels with different numbers of channel tug sets in 2013, 2018, and 2023.

Figure 4-12 Wait Time with Different Numbers of Channel Tug Sets in 2013, 2018, and 2023



In each year, adding channel tug sets decreased the wait times. For example, in 2023, one additional tug set decreased the median wait time from 8.3 hours to 5.8 hours and two additional tugs sets decreased the median wait time to 5.4 hours. More than two additional tug sets did not provide a significant improvement – even with unlimited tug sets, the median wait time only decreased to 5.3 hours per non-LNG vessel.

Since non-LNG vessels had significantly lower wait times when the channel had 3 tug sets instead of 2 tug sets, it was assumed that the channel required at least 3 dedicated tug sets – which is equivalent to 6 dedicated channel tugs.⁹ Note that regardless of the number of channel tug sets, the channel was able to handle all of the scheduled traffic in each year – the number of tug sets only impacted the wait times of non-LNG vessels.

4.7 Weather Closure Recovery Time

An analysis was performed with the Base Case model to determine how long it takes the channel to “recover” – that is, how long it takes to return to normal operations – after a weather closure stops traffic.

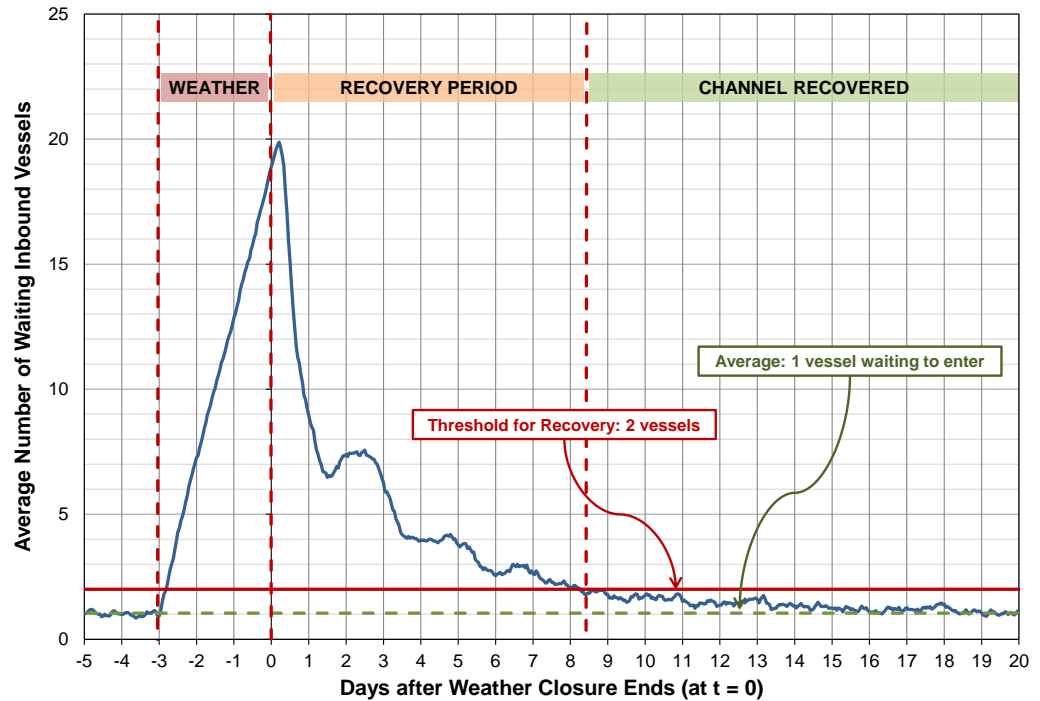
To perform this analysis, the historical weather data (discussed in Section 2.6) was removed from the Base Case model and was replaced with a series of closures of a fixed duration occurring at set intervals. The model recorded the number of vessels waiting to enter the channel before, during, and after each weather closure at 1 hour intervals. A total of 72 weather events for each duration

⁹ Note that the simulation runs and results in previous sections were based on the modeled channel having 3 tug sets.

were simulated, and the average number of waiting vessels at each hour was calculated. This averaging highlighted the effect of the channel rules and infrastructure on the recovery time, as opposed to the effects of the specific vessel arrivals or boarding windows at the time of the closure.

Figure 4-13 shows an example of the average number of waiting vessels before, during, and after a 3-day weather closure in the 2023 traffic year.

Figure 4-13 Average Vessels Waiting for a 3-day Closure in 2023

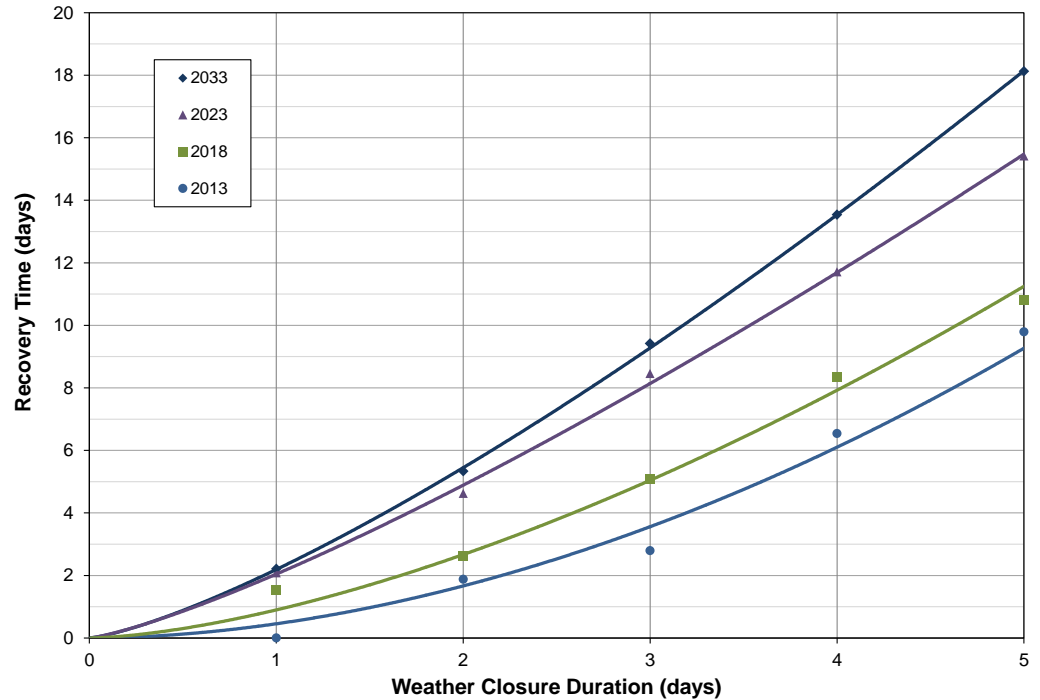


The green dashed line represents normal channel operations and shows the average number of vessels waiting when there were no weather closures. The recovery time was how long after the weather closure had ended that it took for the average number of waiting vessels to return to within 1 vessel of the average from before the closure (in this example, there was an average of 1 vessel in queue before the closure).

During the recovery period (i.e. after the closure ended), there was a brief period of time during which the number of waiting vessels increased because the outbound vessels were being cleared. After the outbound vessels were cleared, the inbound queue quickly decreased as vessels were brought into the channel. However, the recovery continued at a slower pace as berths became unavailable and additional vessels needed to undock and exit the channel. In this example, the total recovery time was 8.5 days.

The analysis was performed for weather closures of 1, 2, 3, 4, and 5 days and for each traffic year from 2013 to 2033. Figure 4-14 shows the recovery time for the channel for four traffic years (2013, 2018, 2023, and 2033) for the different closure durations.

Figure 4-14 Recovery Time versus Closure Duration in 2013, 2018, 2023, and 2033



The channel was able to recover almost immediately after a 1-day weather closure in 2013 and required 2.2 days to recover from the same closure in 2033. For a 3-day weather closure, the channel required 2.8 days to recover in 2013 and 9.4 days in 2033. For a 5-day weather closure – a very infrequent occurrence – the channel required significantly more time to return to normal operations: 9.8 days in 2013 and 18.1 days in 2033.

5 Infrastructure Cases Results

This section details the results from the Infrastructure Cases for the Calcasieu Ship Channel Traffic Study. These results demonstrate how the channel would be impacted by changes to its infrastructure or regulations.

5.1 Overview of Infrastructure Cases

Five Infrastructure Cases were simulated with the model:

- **Case 1:** Insufficient dredging
- **Case 2:** Increased Pilot requirements for LNG carriers
- **Case 3:** LNG carrier passing on the Outer Bar
- **Case 4:** Inner Channel anchorages
- **Case 5:** Inner Channel passing lane

Each Infrastructure Case was implemented by modifying the inputs of the Base Case simulation model described in Section 2. The input changes for each case are discussed in the subsections below.

The impact of each change to the channel was determined by comparing the vessel wait times for the case to the wait times for the Base Case. This comparison indicated whether the change had a positive or a negative effect on the channel, as well as the magnitude of the impact.

The wait times were also used to estimate the economic impact of each change by calculating the increase or decrease in vessel charter costs (relative to the Base Case). Table 5-1 shows the assumed daily charter costs for each modeled vessel category that were used in this calculation.

Table 5-1 Daily Charter Costs for Each Vessel Category

Vessel Type	Example Vessel Class	Assumed Daily Charter Cost (\$/d)
Large LNG	Conventional LNG Carrier (> 50,000 m ³)	\$100,000
Small LNG	Smaller LNG vessels (< 50,000 m ³)	\$50,000
Deep Draft	Aframax	\$20,000
Wide	Panamax	\$5,000
Narrow	Handysize	\$5,000

The economic impact was estimated by multiplying the daily charter costs by the increase or decrease in average wait time for each vessel category (relative to the Base Case wait times).

The actual economic impact of each change on the channel would likely be much greater than the calculated values. This is because the calculation only took into account the vessel charter costs and not the costs or savings from other factors, such as the operating costs experienced by individual terminals or construction cost for the change – the estimates of such costs were beyond the scope of the study. However, the calculation still provides a useful indication of the potential economic impact.

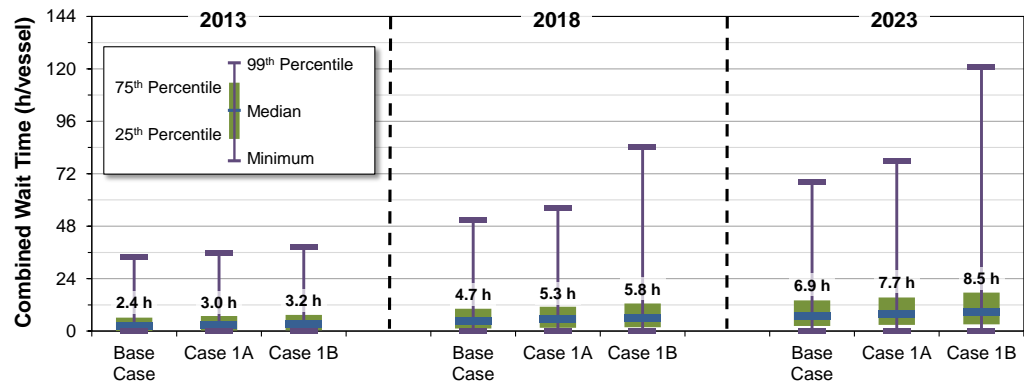
5.2 Case 1: Insufficient Dredging

In the Base Case, the channel was assumed to be properly maintained and dredged to its congressionally authorized dimensions. In Case 1, the channel was insufficiently dredged, which reduced its width and depth. The impact of insufficient dredging was investigated in two scenarios:

- **Case 1A:** the moderate scenario. The channel width was reduced to 250 ft or less (such that no vessels were able to pass on the Inner Channel) and the depth was reduced by roughly 1 ft (such that the boarding windows closed at the jetties 1 hour earlier than normal).
- **Case 1B:** the more severe scenario. The channel width was reduced to 250 ft or less (such that no vessels were able to pass on the Inner Channel) and the depth was reduced by roughly 2 ft (such that the boarding windows opened at the jetties 2 hours later and closed 1 hour earlier than normal).

Figure 5-1 compares the wait time statistics for all vessels between the Base Case, Case 1A, and Case 1B in the three key traffic years.

Figure 5-1 Comparison of Wait Times between the Base Case, Case 1A, and Case 1B



When the channel was insufficiently dredged, the wait time for all vessels increased: the median wait time increased from 6.9 h to 7.7 h in Case 1A (a 12% increase) and to 8.5 h in Case 1B (a 23% increase).

The lack of sufficient dredging impacted the various vessel categories differently. Figure 5-2 and Figure 5-3 compare the wait time statistics between the Base Case, Case 1A, and Case 1B for each vessel category.

Figure 5-2 Comparison of Wait Times between the Base Case, Case 1A, and Case 1B by Vessel Category

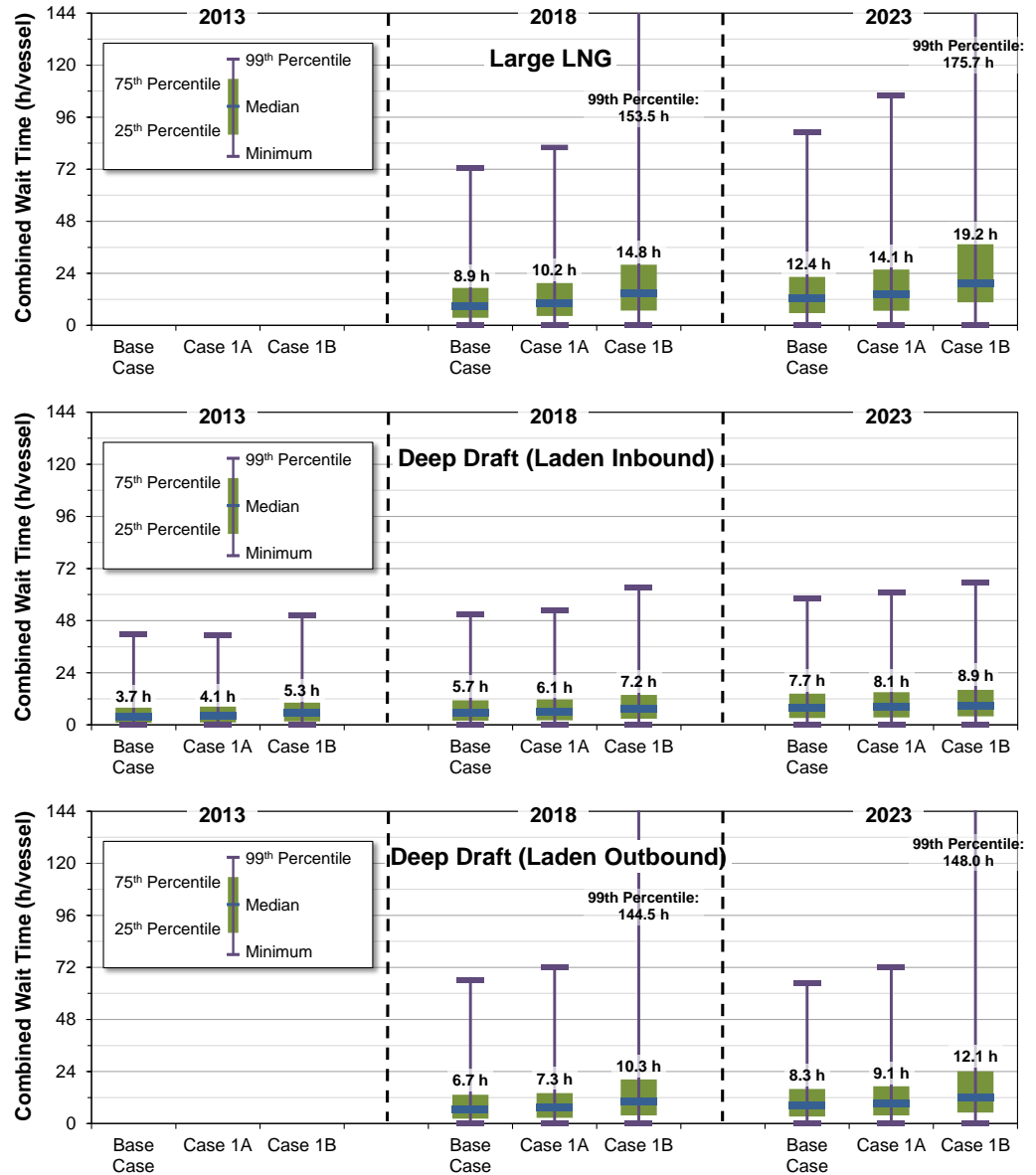
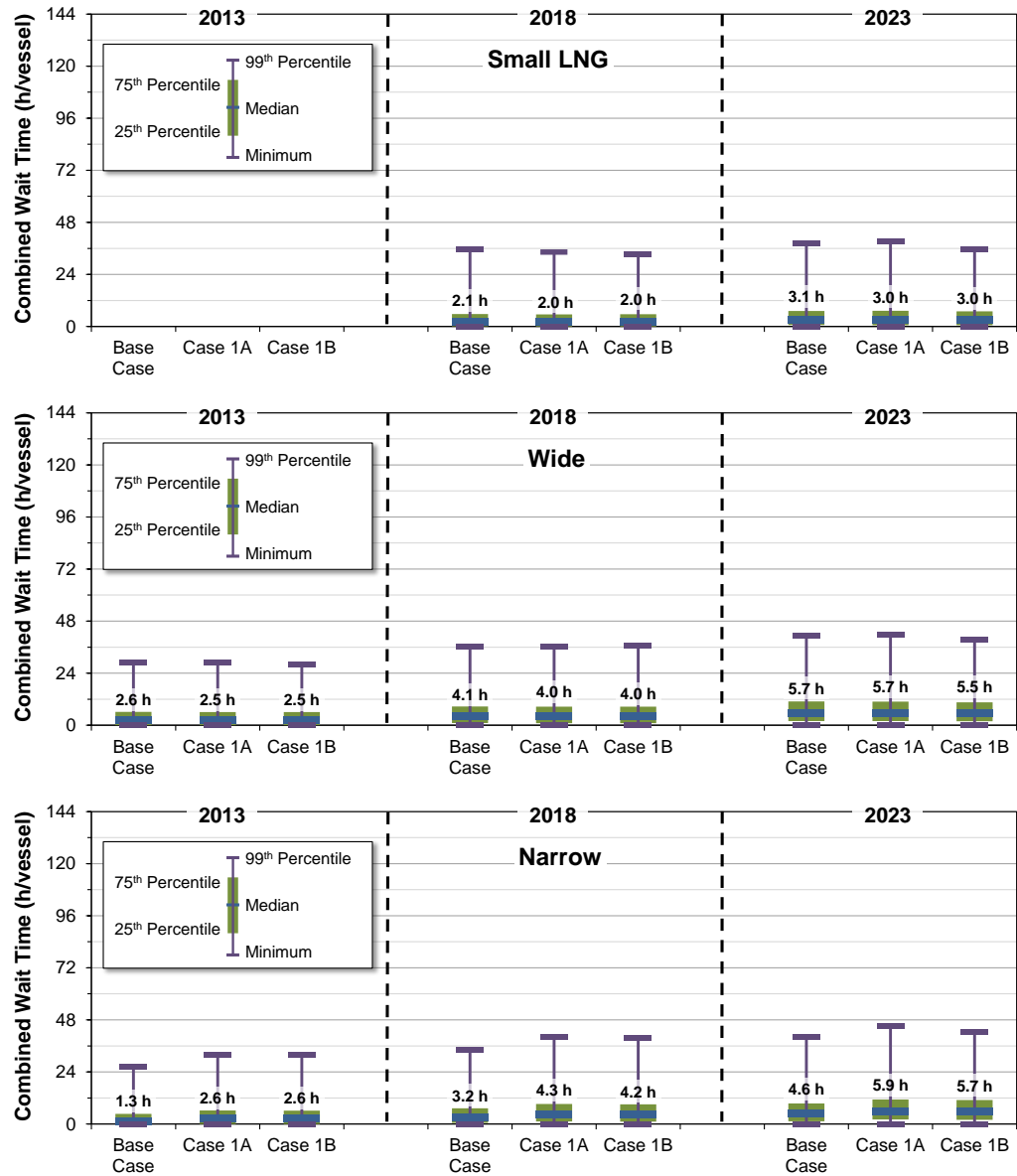


Figure 5-3 Comparison of Wait Times between the Base Case, Case 1A, and Case 1B by Vessel Category, continued



Large LNG carriers and Deep Draft vessels were impacted most significantly by insufficient dredging because of the direct impact on the boarding windows. For example, the 99th percentile wait times for these vessels more than doubled from the Base Case to Case 1B. Such increases indicate that insufficient dredging dramatically affected the ability of the channel to handle large vessel traffic when it experienced heavy weather events.

These results also indicate that proper dredging of the channel is essential to maintain the present performance and to ensure that future traffic will not experience significant delays that could prevent the terminals from meeting their targets.

Economic Impact

Table 5-2 shows the estimated additional charter costs in 2023 for Case 1A and Case 1B for each vessel category, as well as the overall charter cost increase.

Table 5-2 Estimated Change in Vessel Charter Costs for Case 1A and Case 1B in 2023

Vessel Type	Number of Vessel Calls	Average Change in Wait Time (h/vessel)		Estimated Change in Charter Cost (M\$/y)	
		Case 1A	Case 1B	Case 1A	Case 1B
Large LNG	645	2.8	12.5	\$7.6M	\$33.7M
Small LNG	190	<0.1	-0.2	<\$0.1M	(\$0.1M)
Deep Draft (Laden Inbound)	321	0.6	1.5	\$0.2M	\$0.4M
Deep Draft (Laden Outbound)	50	1.4	8.2	\$0.1M	\$0.3M
Wide	478	<0.1	-0.3	<\$0.1M	<\$0.1M
Narrow	499	1.4	1.1	\$0.1M	\$0.1M
Total	2,183			\$8.0M	\$34.4M

* Note that "<\$0.1M" signifies a negligible increase or decrease to charter costs.

As a result of insufficient dredging, the overall charter costs increased, by \$8.0M per year in Case 1A and by \$34.4M per year in Case 1B. This increase was primarily driven by the additional delays imposed on Large LNG Carriers, although almost all vessel categories were negatively impacted.

The overall economic impact of insufficient dredging on the future channel operations would likely be much greater than just these charter costs – for example, the terminals would have additional costs due to delayed deliveries or shipments. Since the charter cost increases alone are already high, this case emphasizes the economic importance of sufficient dredging to the channel operations.

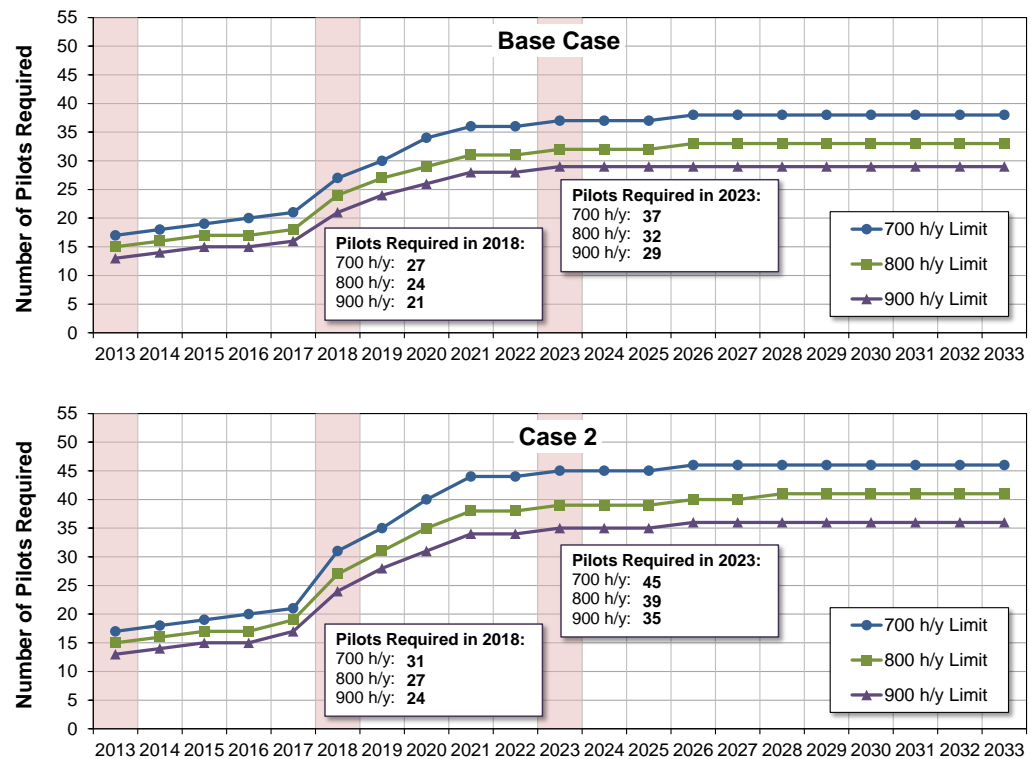
5.3 Case 2: Increased Pilot Requirements for LNG Carriers

In the Base Case, Large LNG carriers required two Pilots on board while transiting the Inner Channel at night. While transiting the Inner Channel during the day or when transiting the Outer Bar at any time, Large LNG carriers required only one Pilot on board. All other vessels required one Pilot on board at any time while transiting the channel.

In Case 2, Large LNG carriers required two Pilots on board at all times during their transit (either day or night and on both the Outer Bar and the Inner Channel).

Figure 5-4 compares the number of Pilots required in the Base Case and in Case 2 for each traffic year and for the three bridge hour limits.

Figure 5-4 Comparison of Pilot Requirements between the Base Case and Case 2



With the increased Pilot requirements for Large LNG carriers, between 3 to 4 additional Pilots were necessary in 2018 and between 6 to 8 additional Pilots were necessary in 2023, depending on the bridge hour limit.

The Pilot requirements from 2013 to 2016 were not impacted by this change since there were no Large LNG carriers forecasted for these years.

Vessel wait times were not impacted by the increased Pilot requirements, and so the economic impact of this change could not be determined in this study.

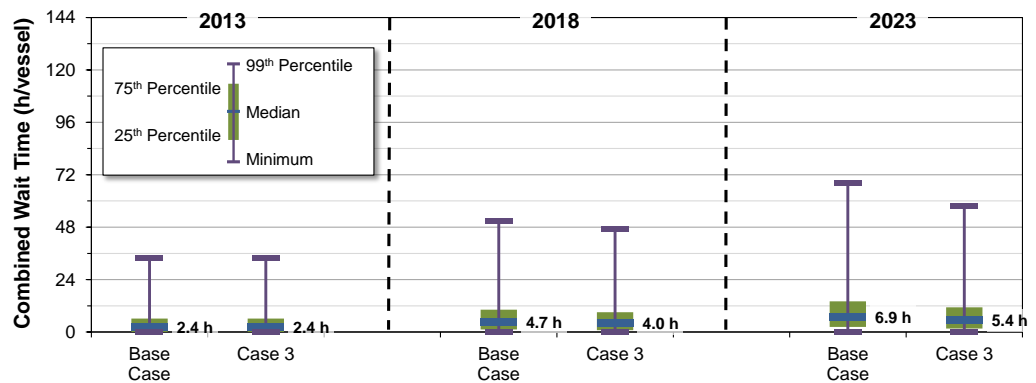
5.4 Case 3: LNG Carrier Passing on the Outer Bar

In the Base Case, Large and Small LNG carriers were not allowed to pass other vessels at any location along the channel because of the moving safety zone around LNG carriers.

In Case 3, the safety zone restrictions were lifted for the Outer Bar, which allowed any Large or Small LNG carrier (loaded or ballasted) to pass any other vessel along the Outer Bar. The safety zone restrictions remained in place on the Inner Channel, which meant that LNG carriers were still unable to pass any other vessel on the Inner Channel.

Figure 5-5 compares the wait time statistics for all vessels between the Base Case and Case 3 in the three key traffic years.

Figure 5-5 Comparison of Wait Times between the Base Case and Case 3



When LNG carriers were allowed to pass on the Outer Bar, the wait time for all vessels decreased: the median wait time decreased from 4.7 h to 4.0 h in 2018 and from 6.9 h to 5.4 h in 2023. The wait times in 2013 were not impacted by this change since there were no LNG carriers in the traffic for that year.

Figure 5-6 and Figure 5-7 compare the wait time statistics between the Base Case and Case 3 for each vessel category.

Figure 5-6 Comparison of Wait Times between the Base Case and Case 3 by Vessel Category

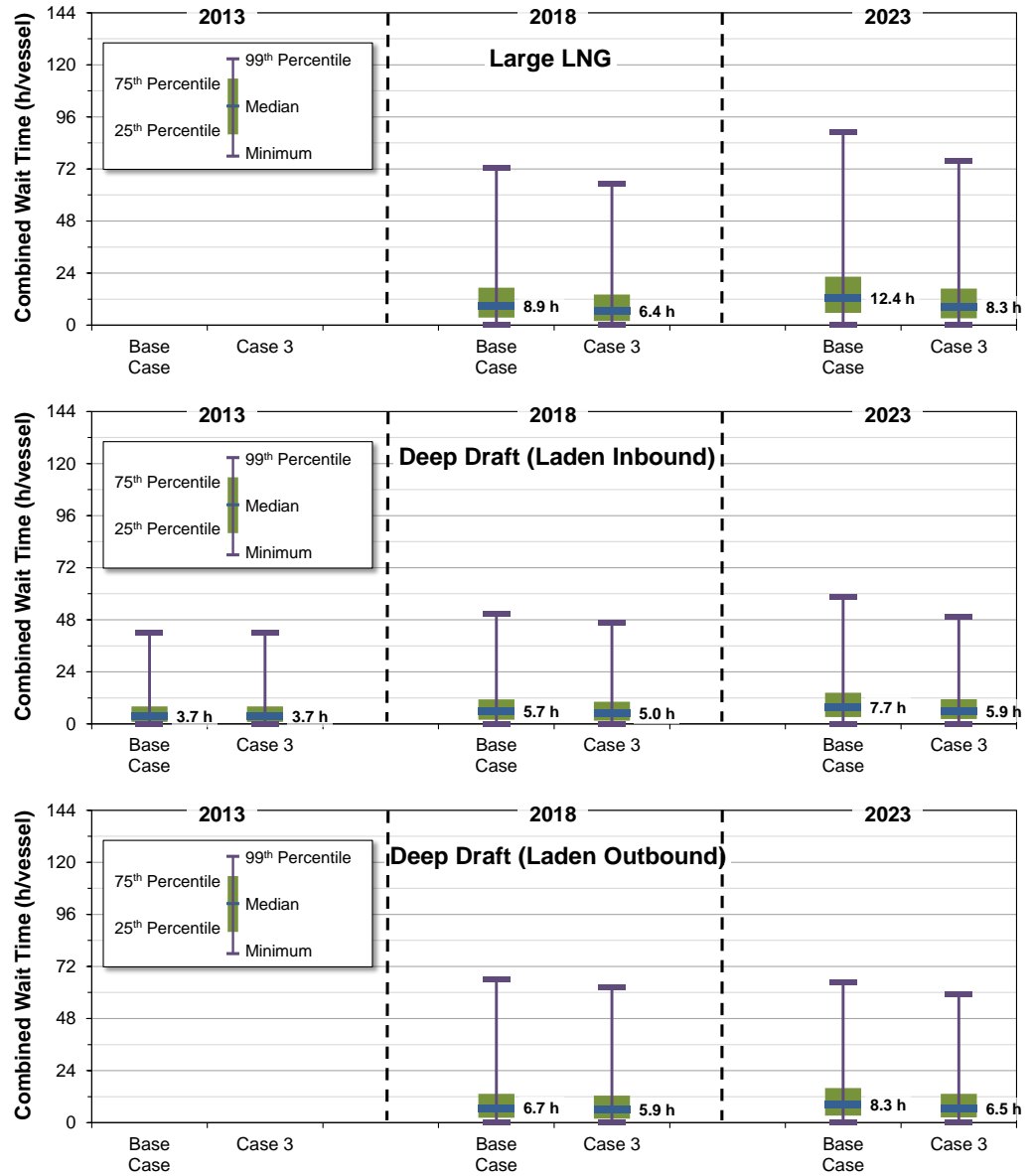
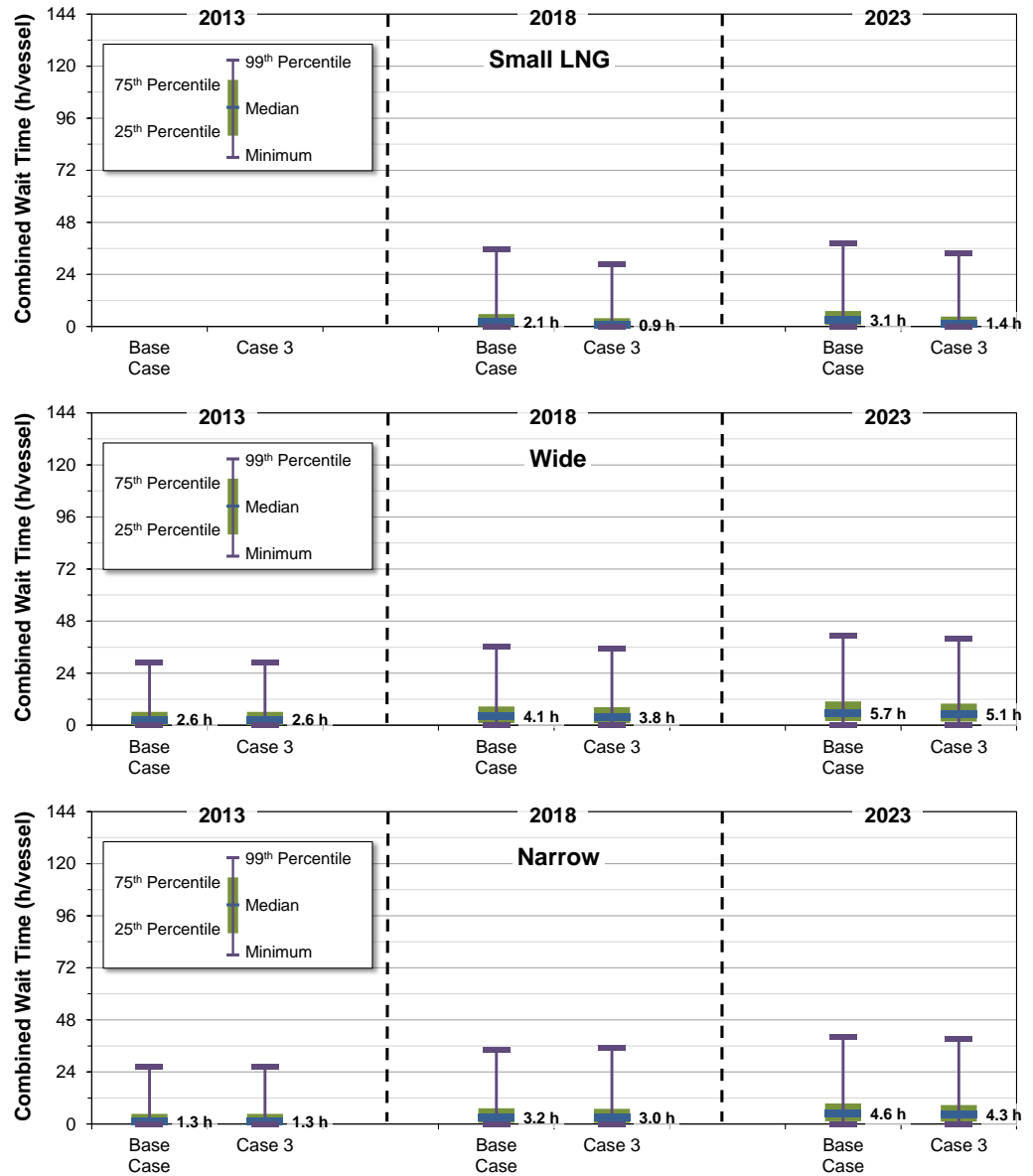


Figure 5-7 Comparison of Wait Times between the Base Case and Case 3 by Vessel Category, continued



Large and Small LNG carriers were directly impacted by the change to the Outer Bar passing restrictions and as a result, Large LNG carriers had the most significant decrease in wait times. For example, in 2023 the median wait times for Large LNG carriers decreased from 12.4 h to 8.3 h. However, wait times for all vessel categories decreased with this change (in 2018 and 2023, when there was LNG traffic in the channel) since all vessels were able to move more easily.

Economic Impact

Table 5-3 shows the estimated charter cost savings in 2023 for Case 3 for each vessel category, as well as the overall charter cost decrease.

Table 5-3 Estimated Change in Vessel Charter Costs for Case 3 in 2023

Vessel Type	Number of Vessel Calls	Average Change in Wait Time (h/vessel)	Estimated Change in Charter Cost (M\$/y)
Large LNG	645	-4.4	(\$11.9M)
Small LNG	190	-1.7	(\$0.7M)
Deep Draft (Laden Inbound)	321	-2.2	(\$0.6M)
Deep Draft (Laden Outbound)	50	-2.0	(\$0.1M)
Wide	478	-0.6	(\$0.1M)
Narrow	499	-0.4	<\$0.1M
Total	2,183		(\$13.3M)

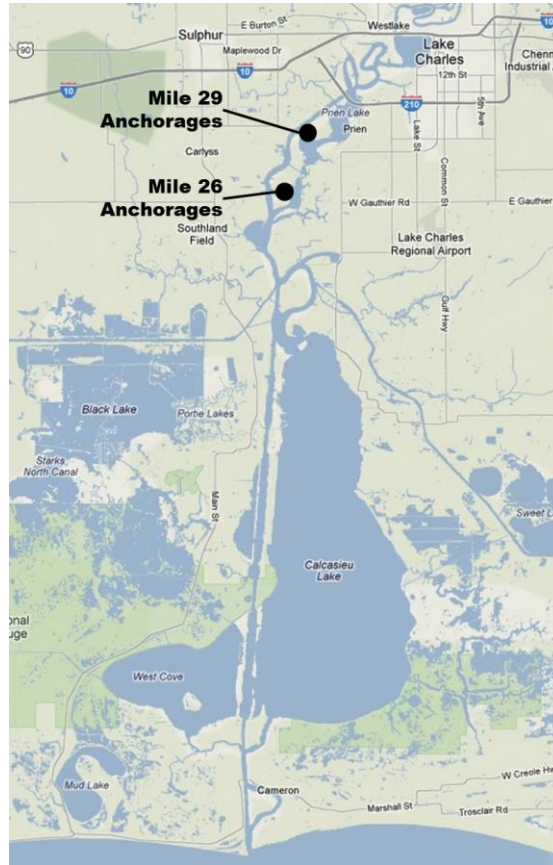
As a result of the change to LNG carrier passing restrictions on the Outer Bar, the overall charter costs in the channel decreased by \$13.3M per year. These cost savings were primarily driven by the reduced wait times for Large LNG carriers, although all vessel types benefited because they could typically enter the channel earlier (and pass LNG vessels in transit).

5.5 Case 4: Inner Channel Anchorages

In the Base Case, there were no anchorages along the channel. Once a vessel began its inbound transit from the Pilot Boarding Area, it did not stop until it reached its berth.

In Case 4, four anchorages were set up on the upper portion of the Inner Channel – two at Mile Marker 26 and two at Mile Marker 29 – as shown in Figure 5-8.

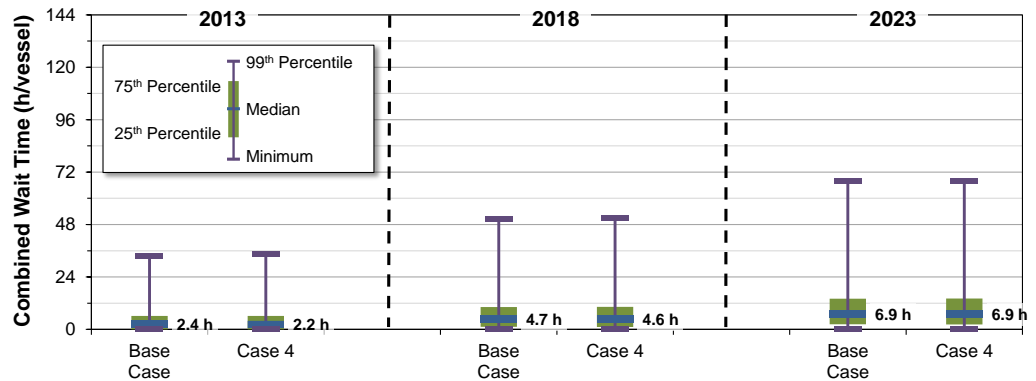
Figure 5-8 Location of Anchorages on the Modeled Calcasieu Ship Channel



Vessels were able to travel to these anchorages without having an assigned berth, and then travel to their berth once it became available. The anchorages were only used by inbound vessels destined for terminals nearby or upstream of the anchorages – as a result, they were not used by any of the LNG carriers. Up to four vessels could be anchored at a time.

Figure 5-9 compares the wait time statistics for all vessels between the Base Case and Case 4 in the three key traffic years.

Figure 5-9 Comparison of Wait Times between the Base Case and Case 4



The addition of anchorages had very little impact on vessel wait times in the channel. In 2013, the median wait time decreased from 2.4 h to 2.2 h, but in 2023, the median wait time remained constant at 6.9 h. The effect on wait times for the individual vessel categories was similar and no individual category saw a significant change in wait times.

Anchorage generally only provide a benefit when there are terminals without enough berth capacity. Since the majority of terminals had sufficient berth capacity, the addition of anchorages had little impact on wait times. The anchorages did help to minimize delays for some vessels calling at certain terminals, but as a whole they did not help vessels move more easily in the channel, and thus had a minimal impact on the overall channel.

It is possible that the anchorages may have a benefit to the operations of individual terminals – however, such an analysis was beyond the scope of the study.

Economic Impact

Table 5-4 shows the estimated additional charter costs in 2023 for Case 4 for each vessel category, as well as the overall charter cost increase.

Table 5-4 Estimated Change in Vessel Charter Costs for Case 4 in 2023

Vessel Type	Number of Vessel Calls	Average Change in Wait Time (h/vessel)	Estimated Change in Charter Cost (M\$/y)
Large LNG	645	<0.1	<\$0.1M
Small LNG	190	<0.1	<\$0.1M
Deep Draft (Laden Inbound)	321	0.2	<\$0.1M
Deep Draft (Laden Outbound)	50	0.2	<\$0.1M
Wide	478	<0.1	<\$0.1M
Narrow	499	-0.1	<\$0.1M
Total	2,183		\$0.1M

Neither the wait times nor the individual charter costs changed significantly with the introduction of anchorages, and as such the overall charter costs were minimally impacted in Case 4. The anchorages could have a direct impact on the operations of specific terminals, but this economic assessment did not capture the effect of the anchorages on the terminal operations.

5.6 Case 5: Inner Channel Passing Lane

In the Base Case, only Narrow vessels were able to pass on the Inner Channel – all other vessel categories were unable to meet and pass anywhere along the Inner Channel.

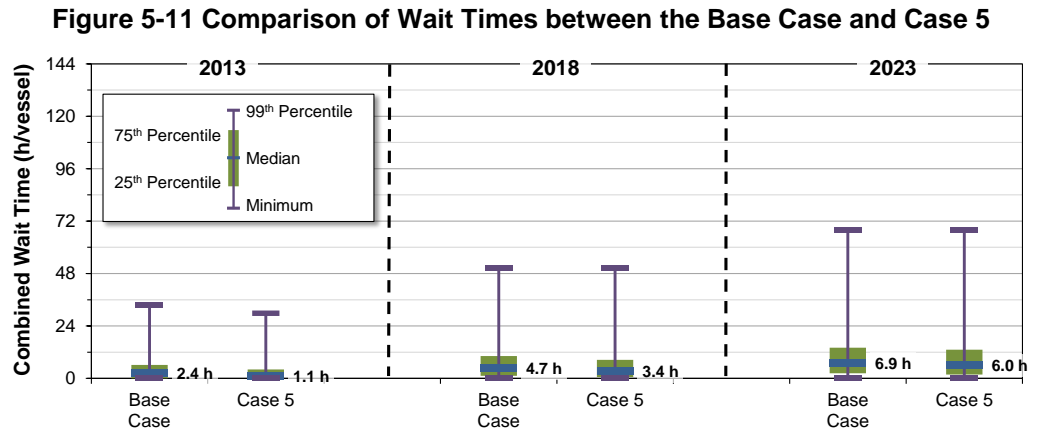
In Case 5, a 10-mile long passing lane was added to the Inner Channel between Mile Marker 7 and Mile Marker 17, as shown in Figure 5-10.

Figure 5-10 Location of Passing Lane on the Modeled Calcasieu Ship Channel



Modeled vessels were not allowed to stop once they began their transit, so vessels did not queue at the entrance to the passing lane. The safety zone for LNG carriers remained in place for this case, so Large and Small LNG carriers were unable to pass, either in the passing lane or anywhere else along the channel.

Figure 5-11 compares the wait time statistics for all vessels between the Base Case and Case 5 in the three key traffic years.



When a passing lane was added to the Inner Channel, the wait times for all vessels decreased: the median wait time decreased from 2.4 h to 1.1 h in 2013 and from 6.9 h to 6.0 h in 2023. The effect of the passing lane was more pronounced in 2013 than in 2023 since the influx of LNG carriers reduced the opportunities for the passing lane to be used.

Figure 5-6 and Figure 5-7 compare the wait time statistics between the Base Case and Case 5 for each vessel category.

Figure 5-12 Comparison of Wait Times between the Base Case and Case 5 by Vessel Category

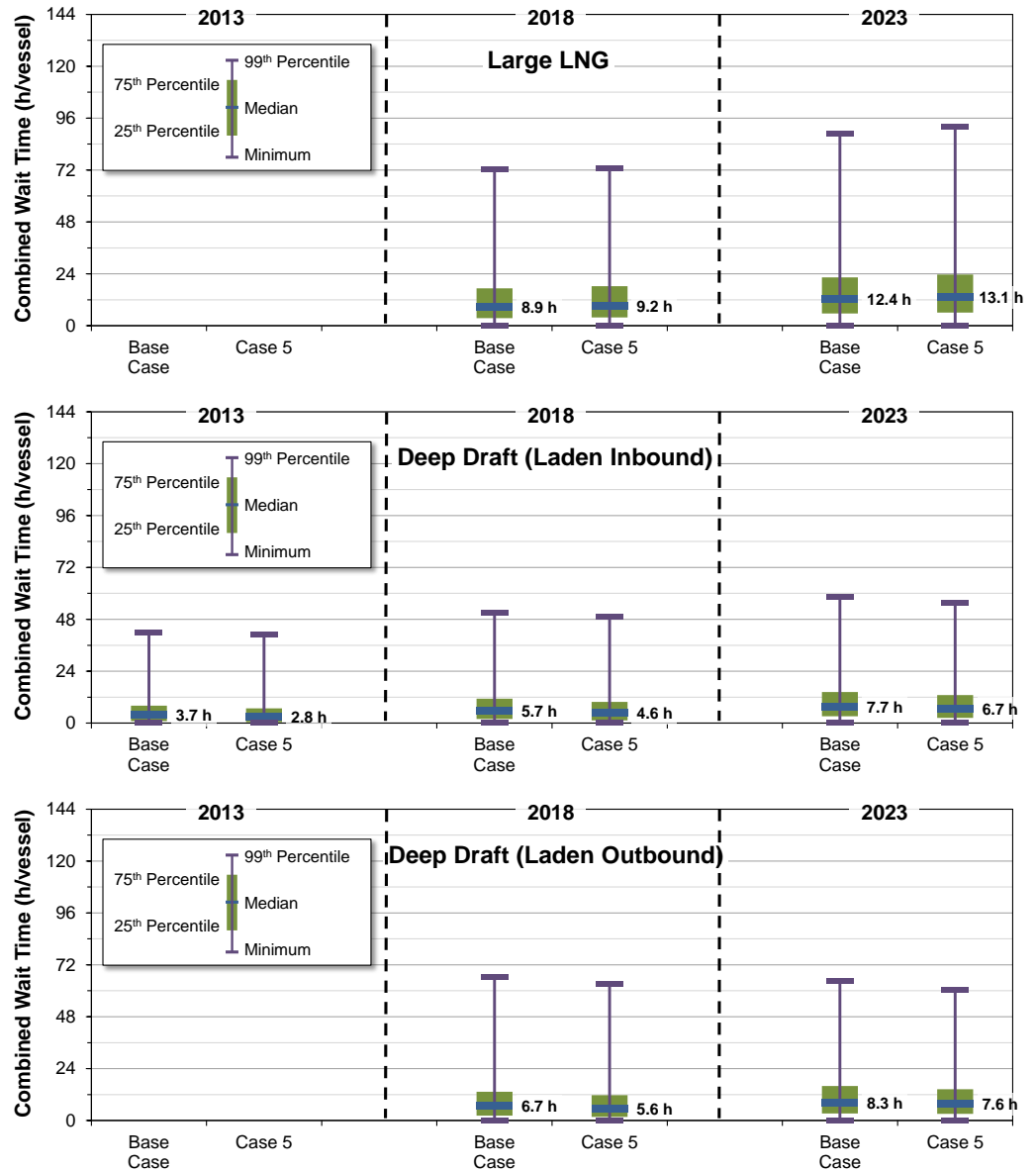
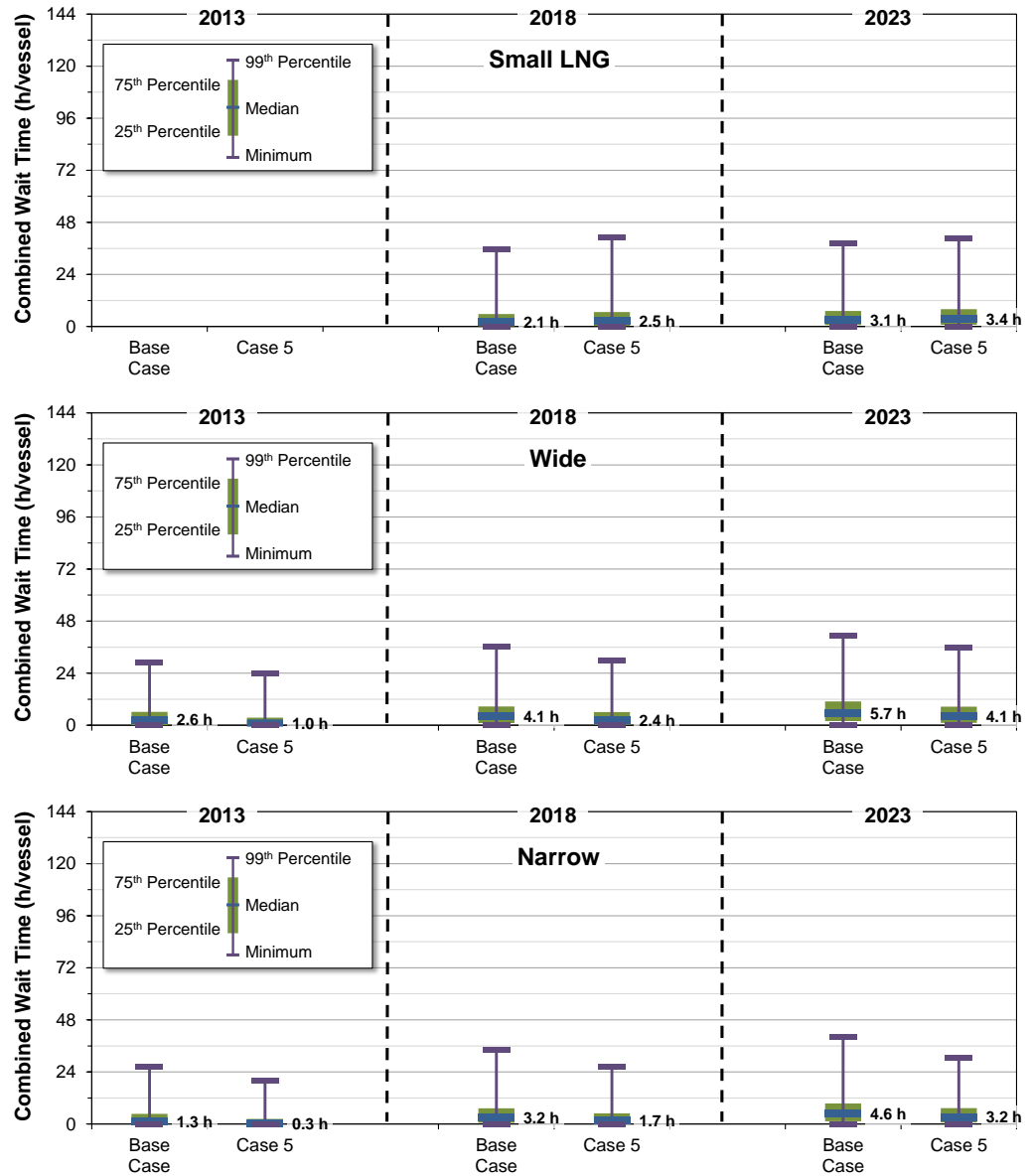


Figure 5-13 Comparison of Wait Times between the Base Case and Case 5 by Vessel Category, continued



The wait times for all vessel categories, except Large and Small LNG carriers, decreased when the passing lane was added to the channel. The LNG carriers had a minor increase in wait times because, with a passing lane, the channel had a greater tendency to have both inbound and outbound vessels moving at the same time and this decreased the opportunities for modeled LNG carriers to move.

Economic Impact

Table 5-5 shows the estimated additional charter costs in 2023 for Case 5 for each vessel category, as well as the overall charter cost increase.

Table 5-5 Estimated Change in Vessel Charter Costs for Case 5 in 2023

Vessel Type	Number of Vessel Calls	Average Change in Wait Time (h/vessel)	Estimated Change in Charter Cost (M\$/y)
Large LNG	645	0.9	\$2.5M
Small LNG	190	0.5	\$0.2M
Deep Draft (Laden Inbound)	321	-0.9	(\$0.2M)
Deep Draft (Laden Outbound)	50	-1.0	<\$0.1M
Wide	478	-1.7	(\$0.2M)
Narrow	499	-1.6	(\$0.2M)
Total	2,183		\$2.0M

Despite the reduced wait times for the majority of vessel categories, the overall charter costs increased in Case 5 in 2023 due to the higher cost for the LNG carriers.

5.7 Comparison of Infrastructure Cases

Each Infrastructure Case had a different impact on vessel wait times, as well as a different economic impact on the channel. Figure 5-14 compares the median wait times for the Base Case and the Infrastructure Cases for all vessels in each traffic year and Figure 5-15 compares the charter costs or savings for each Infrastructure Case in 2023.

Figure 5-14 Comparison of Median Wait Times between the Base Case and Infrastructure Cases

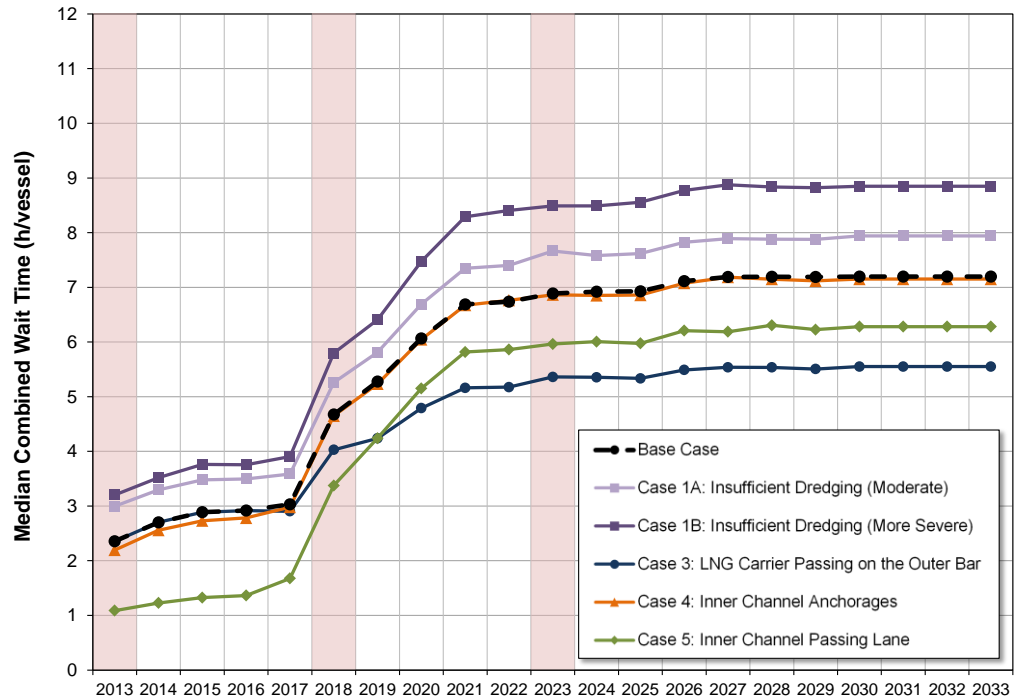
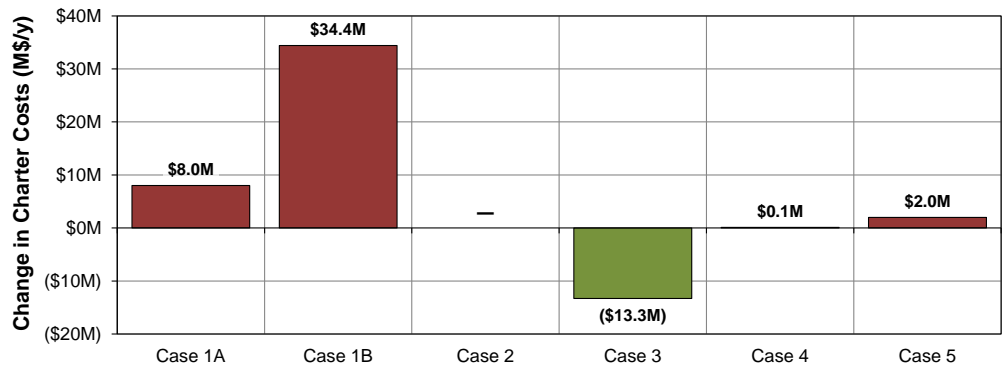


Figure 5-15 Comparison of Change in Charter Costs between the Infrastructure Cases



Case 3 and Case 5 both had lower median wait times than the Base Case. The passing lane (Case 5) had a more significant benefit from 2013 to 2018, while the change to LNG passing restrictions on the Outer Bar (Case 3) had a more significant benefit from 2019 onward. Of the two cases, only Case 3 provided a noticeable benefit to the channel in terms of decreased charter costs.

Case 1A and Case 1B had higher median wait times than the Base Case, and Case 1B had the highest costs for the channel of any Infrastructure Case.

6 Conclusions

This section details the conclusions from the Calcasieu Ship Channel Traffic Study.

6.1 Base Case Conclusions

The Base Case simulation model was used to investigate the operations of the Calcasieu Ship Channel from 2013 to 2033, assuming the channel maintains the present infrastructure and operational rules and is dredged to congressionally authorized dimensions.

Table 6-1 shows the forecasted traffic levels in three key traffic years (2013, 2018, and 2023) as well as the key performance indicators from the simulation runs for these years.

Table 6-1 Overall Channel Performance in 2013, 2018, and 2023

Year	Number of Vessels Scheduled	Number of Vessels Handled	Median Wait Time
2013	1,022	1,022	2.4 h/vessel
2018	1,668	1,668	4.7 h/vessel
2023	2,183	2,183	6.9 h/vessel

The match between the number of vessels scheduled and the number of vessels handled shows that the existing channel has the capacity to handle the forecasted traffic increases in each year, provided it is maintained at congressionally authorized dimensions. However, the traffic was subject to longer wait times: between 2013 and 2023, the median wait time for a vessel increased by 4.5 hours.

An analysis of the wait times showed that the Large LNG carriers (expected at some of the proposed LNG terminals) experienced the highest wait times out of all vessel categories.

Weather closures and boarding windows were major contributors to the wait time and although these cannot be minimized directly, their secondary effects can be mitigated. Any changes to the channel that would allow vessels to begin moving sooner, after either a closure ends or a boarding window opens, should improve operations – such changes were investigated in the Infrastructure Cases.

The model also showed that additional Pilots and tugs are necessary to meet the demands of the increased traffic. By 2023, the channel will need between 29 and 37 Pilots and at least 6 dedicated channel tugs (the channel presently has 19 Pilots and 4 dedicated channel tugs).

6.2 Infrastructure Cases Conclusions

The Infrastructure Cases were used to investigate how the channel would be impacted by changes to its infrastructure or regulations. Table 6-2 summarizes the change in vessel charter costs for each of the Infrastructure Cases for the 2023 traffic year (which was representative of the impact in any given year).

Table 6-2 Estimated Economic Impact of Infrastructure Cases in 2023

Case	Change to Channel Operations	Estimated Change in Annual Charter Costs (M\$/y)
1A	Insufficient dredging (moderate)	\$8.0M
1B	Insufficient dredging (more severe)	\$34.4M
2	Increased Pilot requirements for LNG carriers	-
3	LNG carrier passing on the Outer Bar	(\$13.3M)
4	Inner Channel anchorages	\$0.1M
5	Inner Channel passing lane	\$2.0M

Insufficient dredging, especially in the more severe scenario, significantly increased the vessel charter costs for the channel users. In addition to these charter costs, insufficient dredging would result in delayed deliveries and shipments at the terminals (as evidenced by the increase in vessel wait times) and could impact the ability of the channel to handle fully laden vessels. Although the economic assessment of these additional effects was beyond the scope of the study, they would only further increase the costs to the channel. These cases demonstrate the significant economic benefit and importance of continued dredging and maintenance of the channel.

Changing the passing restrictions for LNG carriers on the Outer Bar resulted in significant charter cost savings. These savings were the result of decreased wait times for all vessels, since this change allowed all traffic to move more easily in the channel. This result is in line with one of the conclusions from the Base Case: a change that allowed vessels to more easily enter after a weather event would provide the greatest benefit to the channel operations.

The addition of anchorages to the channel did not have a significant impact on either vessel wait times or charter costs. The anchorages had little impact because the majority of vessels in the modeled channel did not use them – either because they were unable to, due to the location of their terminal relative to the anchorages, or because they already had an available berth when they entered the channel. It is possible that anchorages may have a benefit to the operations of individual terminals but such an assessment was beyond the scope of the study.

The addition of a passing lane on the Inner Channel improved vessel wait times, but resulted in a modest increase in charter costs. Since the passing lane did not substantially improve the channel operations and would likely involve significant additional expenses and difficulties (such as dredging costs and environmental regulations), it was not considered a cost-effective improvement for the channel.

Appendix A Validation of Historical Data

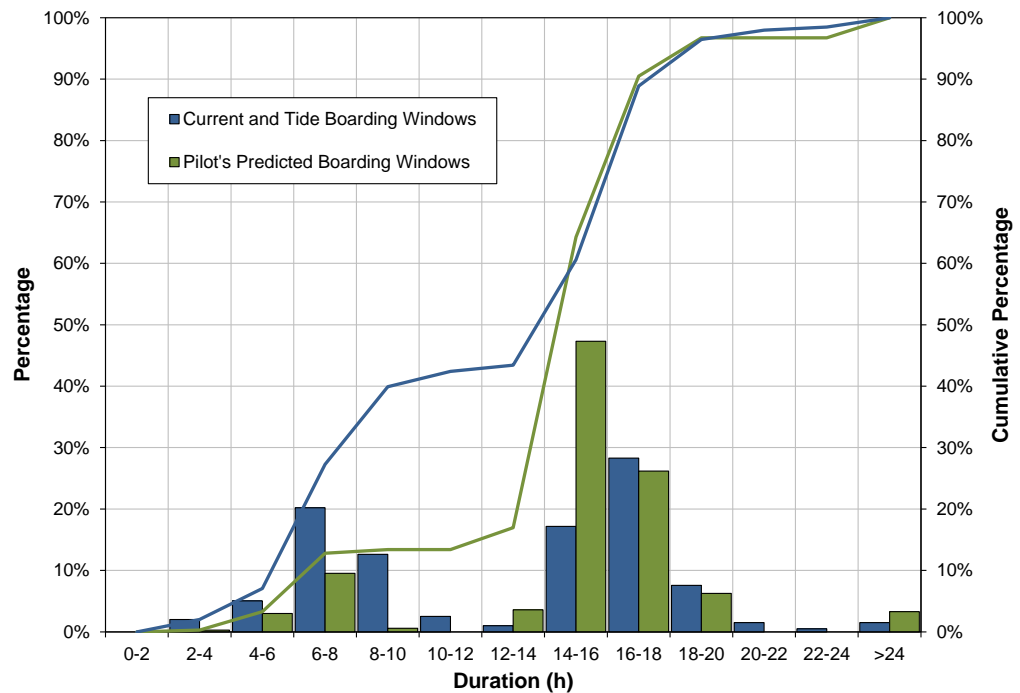
A.1 Current and Tide Data

Two data sources provided historical records for the boarding windows: current and tide data from NOAA PORTS (from which boarding windows were calculated using the conditions provided by the Pilots) and predicted boarding windows from the Pilots. The current and tide data was used in the simulation model because the predicted windows only provided inbound boarding windows and the outbound boarding windows could not be easily calculated from that source.

To confirm that the boarding windows calculated from the current and tide data accurately represented the boarding windows observed by the Pilots, a comparison was performed between the windows from the two sources. The inbound boarding windows for 2011 were used for comparison, since this was the only overlap period between the two data sets.

Figure A-1 shows a histogram of the duration of the inbound boarding windows from the current and tide data and from the predicted windows.

Figure A-1 Comparison of Inbound Boarding Window Durations



Over the comparison period, an inbound boarding window was open 63.6% according to the current and tide calculated boarding windows and 63.4% according to the Pilot's predicted boarding windows. The average boarding window from the current and tide data was open for 13.1 hours and the average boarding window from the Pilot's data was open for 15.2 hours.

The boarding windows from the two data sources were considered to reasonably match, so the boarding windows calculated from the NOAA PORTS current and tide data were valid for use in the simulation model. The historical data used in the simulation model covered a different period of time – April 2012 to March 2013 – which provided a continuous year of data without discontinuities.

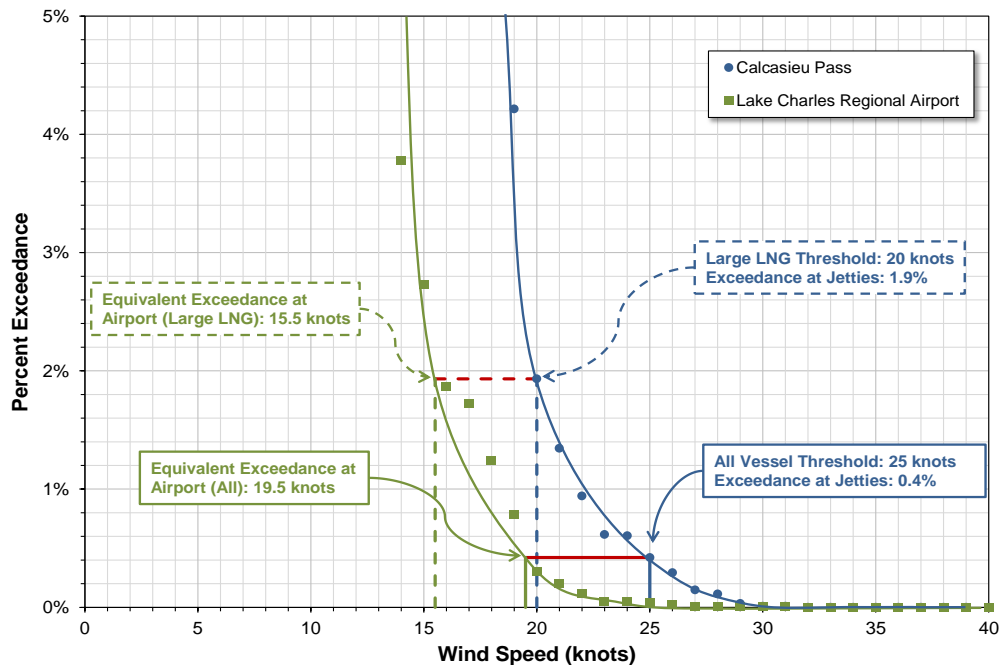
A.2 Wind Data

Historical wind data for the simulation model was obtained from the NCDL from two locations: the Calcasieu Pass measuring station and the Lake Charles Regional Airport.

Since the Calcasieu Pass measuring station is located near the entrance to the channel, its wind speeds more accurately reflect conditions in the channel; however, due to gaps in its historical data, it was not suitable for use as a time series. The data from the Lake Charles Regional Airport was used in the model, but it was calibrated against the Calcasieu Pass data to account for the differences in wind speeds between the two locations.

Figure A-2 shows a comparison of the wind speed exceedance (the percent of time the winds exceeded certain speeds) for the two locations.

Figure A-2 Comparison of Wind Speed Exceedance



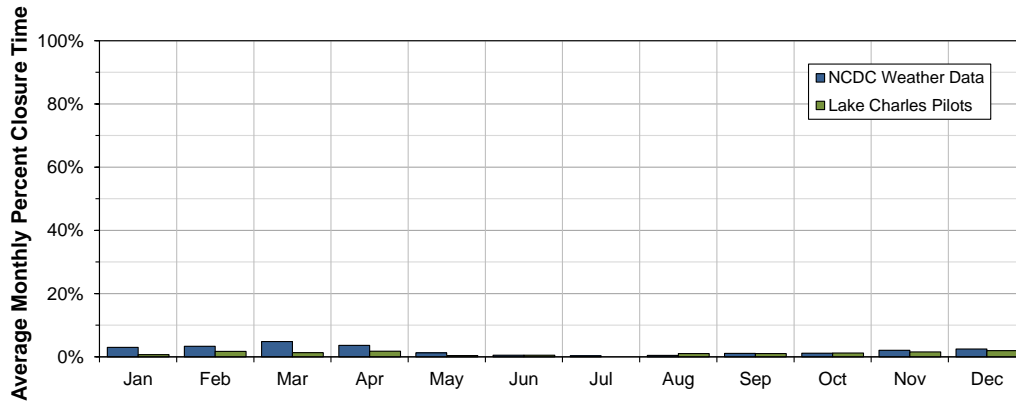
The 25 knot wind speed threshold for all vessels was exceeded 0.4% of the time at the Calcasieu Pass. The same percent exceedance was reached at 19.0 knots at the Lake Charles Regional Airport – that is, a wind speed threshold of 19.0 knots at the airport was equivalent to a threshold of 25 knots at the entrance to the channel. Similarly, the 20 knot Large LNG carrier threshold at the Calcasieu Pass was equivalent to a 15.5 knot threshold at the airport. These equivalent thresholds were applied to the airport data to produce the time series of historical channel closures used in the simulation model (discussed in Section 2.6.2).

The historical channel closures data for 2001 to 2012 from the Pilots documented the times when vessel transits were stopped due to high winds or rough seas. These historical closures could not be used directly in the simulation model since only closures for all vessels were listed – that is, specific closures for Large LNG carriers only were not listed.

To confirm that the closures calculated from the calibrated airport data accurately represented the closures recorded by the Pilots, a comparison was performed between the two data sources.

Figure A-3 shows a comparison of the average percent closure time for all vessel transits in each month from both sources (the time series from Section 2.6.2 and the historical channel events).

Figure A-3 Comparison of Channel Closures due to Wind



Since closures are only recorded by the Pilots if a vessel was delayed, it was expected that the amount of closures from the time series would be slightly greater than the closures recorded by the Pilots. The average annual percent closure of the channel for all vessel transits due to wind was 2.0% from the calibrated historical airport data and was 1.1% from the historical channel closures from the Pilots. Since there was a close match between the closure times from the two sources, the calibrated airport wind data was considered valid for use in the simulation model.

A.3 Visibility Data

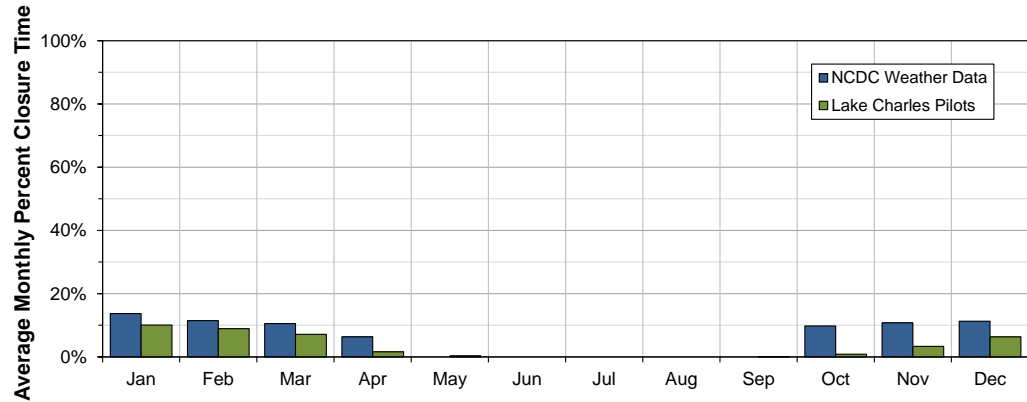
Visibility data for the simulation study was obtained from the NDC from the Lake Charles Regional Airport. Unlike the wind data (discussed in Section A.2), a second source of visibility data closer to the entrance of the channel was not available for calibration.

The NDC airport data had a significant number of visibility closures in the summer months (May to September). The Pilots anecdotally noted that visibility downtime does not occur in the summer. To better align the NDC data with the conditions encountered on the channel, any visibility closures in the summer months of the data were removed.

The historical channel closure data for 2001 to 2012 from the Pilots included closures due to visibility; however, a time series was preferred for the simulation model since it covered a longer time period and allowed for more variability. The historical visibility closures were used to provide a comparison point for the time series of visibility closures created from the 1-nmi threshold and the historical airport visibility data (discussed in Section 2.6.3).

Figure A-4 shows a comparison of the average percent closure time for vessel transits in each month due to visibility from both data sources.

Figure A-4 Comparison of Channel Closures due to Visibility



The average annual percent closure of the channel due to visibility was 6.1% from the time series and was 3.2% from the historical channel closures from the Pilots. As expected, the amount of closures from the time series used in the model was greater than the closures recorded by the Pilots. Although there was not a close match between the closures from the two sources, the amount of annual closure time from the airport visibility data was reasonable and the airport data was considered valid for use in the simulation model.

A.4 Low Water Data

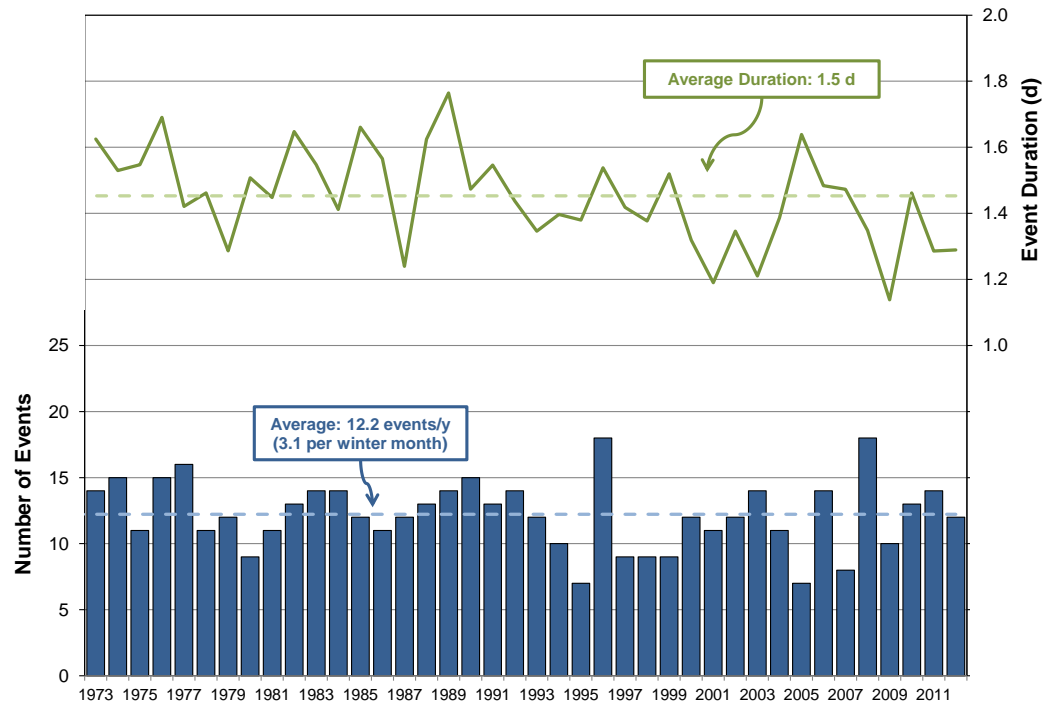
A time series of low water events caused by north winds was produced for the simulation model from the historical wind data from the NCDC.

The Pilots advised that north winds of 20 knots or greater in November to February will cause water levels in the channel to decrease. For the analysis, it was assumed that north winds in excess of 20 knots had to persist for at least 1 hour to have an effect on the water levels. It was also assumed that low water would persist for 1 day after the north winds ceased.

Limited water level data was available for the channel from 2009 to 2013 from NOAA, which was used to validate these assumptions. It was found that the low water events from the historical wind data correlated with lower than normal water levels in the NOAA data, so the parameters for calculating low water events were considered valid.

Figure A-5 shows the number and total duration of low water events calculated in each year of the NCDC data based on the criteria above.

Figure A-5 Number and Average Duration of Low Water Events in Each Data Year



The analysis showed that there were on average 12.2 low water events in a year and that the average duration was 1.5 days. The Pilots estimated that there are on average 12 low water events in a year and that each event would delay vessels by 1-2 days. Since there was a close match between the low water events from the time series and the Pilot’s estimates, the time series of low water events produced from the airport wind data was considered valid for use in the simulation model.